)				casing.	ing through	ell produc	for any w	ng pressure	Report casing pressure in lieu of tubing pressure for any well producing through casing.	
I hereby certify that the above information is true and complete to the best of my knowledge and belief.	pool in which well is well can be assigned	the pool in value well can	owable for e in order th	on the official test ing the top unit all 25 percent toleranc psia and a tempera	produced of exceed e of this of 15,025	ount of oi	an the am roduced a roduced to take	e greater th shall be p s encourag Commission	No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.	4 in 10
RECEIVED OCT 3 1974 C. C. C. ARTESIA, OFFICE										
0 64.0 4 390 97,500	Gas 24	570	28/64	9/11/74 F	29	19	C 28	ILT	Parkway West Unit	
25-58-3-71620	Gas 24-		-30/6	2819299/15/74-F-30/64-580-	-29	19-	G-28-	TUT	-Parkway::West:Unit::-	
PROD. DURING TEST WATER GRAV. OIL GAS BBLS. OIL BBLS. M.C.F.	DAILY LENGTH ALLOW- TEST ABLE HOURS	TBG.	CHOKE	DATE OF TEST	ע	LOCATION	u s	WELL	LEASE NAME	
Completion Special Special	Scheduled [X]	Scheo	T - (X)	T S B T Y P E		75219	Texas		3303 Lee Parkway, Dallas,	Address
V.	County		(Pardway West Strawn	vay We	Pardi		ation	The Petroleum Corporation	

Mall original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

Petroleum Engineer

October 1, 1974

(Date)