NO. DF COPICE RECEIVED (C DISTRIBUTION SANTA FE / FILE / L	REQUEST	ONSERVATION COME ION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PROBATION OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS RECEIVED JAN 9 1976
C;erator The Petroleum	Corporation V	· · · · · · · · · · · · · · · · · · ·	a.c.c
	vay, Dallas, Texas 752		ARTERIA, DEFICE
Reason(s) for filing (Check proper bo New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga		94 was filed showing Company as purchaser.
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND Lease Name Parkway West U	Well No. Pool Name, Including F		2.5-51
Unit Letter;	60 Feet From The North Lin	e and <u>1980</u> Feet From	The West
Line of Section 28 T	ownship 19 South Range	29 East , NMPM,	Eddy County
Koch Oil Compa		Address (Give address to which appr P.O. Box 1556, Breck	oved copy of this form is to be sent) enridge, Texas 76024 oved copy of this form is to be sent)
El Paso Natura	al Gas Company	P.O. Box 1492, E1 P	aso, Texas 79999
If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. P.ge. C 28 19S 29E		eptember 17, 1973
If this production is commingled w V. COMPLETION DATA	vith that from any other lease or pool,		
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
E.evations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Ferforations		<u></u>	Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE			
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	) fter recovery of total volume of load oi	l and must be equal to or exceed top allow-
OII. WELL Tate First New Oil Run To Tanks	able for this de Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
Length of Tost	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		OIL CONSERV	
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED JAN 8 1975	
		TITLE <u>SUPERVISOR</u> , DISTRICT I	
(Signature) Robert H. Vick Petroleum Engineer (Title)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner.	
<u>1-5-76</u> (Date)		Well name or number, or transpo	II, III, and VI for change of condition, orter, or other such change of condition, ist be filed for each pool in multiply