

OIL CONSERVATION DIVISION  
 P. O. BOX 2088  
 SANTA FE, NEW MEXICO 87501

RECEIVED

JUL 13 1982

Form C-103  
 Revised 10-1-77

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SANTA FE	<input checked="" type="checkbox"/>
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U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

O. C. D.  
 ARTESIA OFFICE

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
3. State Oil & Gas Lease No. K-3153
7. Unit Agreement Name Parkway West
8. Farm or Lease Name Parkway West Unit
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated Parkway West (Morrow)
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator THE PETROLEUM CORPORATION ✓
Address of Operator One Marienfeld Place, Suite 555 Midland, Texas 79701
Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE west LINE, SECTION 28 TOWNSHIP 19S RANGE 29E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3321 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
APPEARABLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-24-82 - Start workover operations.
- 4-25-82 - Squeeze holes in csg. between 7852' and 7991' with 1000 sacks Class H Cement. Drill out cement. Mill over dual packer and retrieve. Wash over seal assembly in production packer at 10,505' and retrieve.
- 6-18-82 - Start operations to knock out CIBP at 10720'. Bail on CIBP and drill out to bottom.
- 7-1-82 - Run 2 1/16" production tubing. Sting into production packer at 10,505'. Set dual packer at 10133'. Install well head equipment.
- 7-7-82 - Swab on both zones. Now trying to clean well up for production purposes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY: Mike Langford TITLE: District Superintendent DATE: 7-12-82

APPROVED BY: Mike Walker TITLE: OIL AND GAS INSPECTOR DATE: JUL 15 1982

CONDITIONS OF APPROVAL, IF ANY: