

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY
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O. C. D.
ARTESIA, OFFICE

SALE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

William Moss Properties, Inc.

Address
3303 Lee Parkway Dallas, Texas 75219

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner: The Petroleum Corporation 3303 Lee Parkway Dallas, Texas 75219

II. DESCRIPTION OF WELL AND LEASE

Lease Name Parkway West Unit	Well No. 1	Pool Name, including Formation West Parkway Atoka	Kind of Lease State, Federal or Fee State	Lease No. K-3153
Location Unit Letter C ; 660 Feet From The North Line and 1980 Feet From The West Line of Section 28 Township 19S Range 29E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Koch Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1120, Breckenridge, Texas 76024			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1520, Hobbs, New Mexico 88240			
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 28	Twp. 19S	Pge. 29E
Is gas actually connected?		When February 24, 1976 September 17, 1973		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Pres'd.	Diff. Pres'd.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Operations Manager

November 29, 1984

OIL CONSERVATION COMMISSION

APPROVED DEC 07 1984

Original Signed By
Leslie A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable or new well completion.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.