

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-0088

Form C-105
Revised 1-1-89

clsf

FEB 15 1993

WELL AP NO.

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

K-3153

7. Lease Name or Unit Agreement Name

Parkway West Unit

8. Well No.

1

9. Pool name or Wildcat

West Parkway Atoka

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEEP RESER ☐ OTHER ☐

2. Name of Operator
UMC Petroleum Corporation

3. Address of Operator
1201 Louisiana, Suite 1400, Houston, TX 77002

4. Well Location
Unit Letter C: 660 Feet From The North Line and 1980 Feet From The West Line
Section 28 Township 19S Range 29E NMPM Eddy Country

10. Date Spudded N/A 11. Date T.D. Reached N/A 12. Date Compl. (Ready to Prod.) 3/19/92 13. Elevations (DF & REB, RT, GR, etc.) GR 3321' 14. Elev. Casinghead

15. Total Depth 10,803 16. Plug Back T.D. 10,504 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name 10,246' - 10,456' Strawn 20. Was Directional Survey Made N/A

21. Type Electric and Other Logs Run N/A 22. Was Well Cased N/A

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	40.5#	405		350 sk Class H	
8 5/8"	32.0 & 24.0#	4050		910 sk Class C	
5 1/2"	17.0#	10597		100 sk 50/50 Lite Poz &	
				375 sk Class H	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2 3/8"	10,139'	10,139'

26. Perforation record (interval, size, and number) 10,246 - 10,456	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10,246-456'	506 Gallons 15% NEFE Acid

PRODUCTION

28. Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod's For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments

NOTE: WELL IS TEMP. ABANDON DUE TO EXCESSIVE WATER PRODUCTION

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Steve W. Manley Printed Name Steve W. Manley Title Prod. Engineer Date 2-10-93