

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30--15-20760

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator

Ocean Energy, Inc

3. Address of Operator

410 17th Street, Suite 1400, Denver, Colorado 80202

4. Well Location

Unit Letter C 660 Feet From The North Line and 1980 Feet From The West Line

Section 28 Township 19S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

KB 3331' GR 3321'

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work).
SEE RULE 1103.

The subject well currently has plugs at the following intervals: CIBP @ 10,150' W/226' of cement on top. CICR with cement plug 7741' to 7966'.
4754' to 5353', 4315' to 4500', 3996' to 4250'.

There are Delaware perfs @ 3905' to 3940'. The following procedure was used to plug the well:

11/28/98

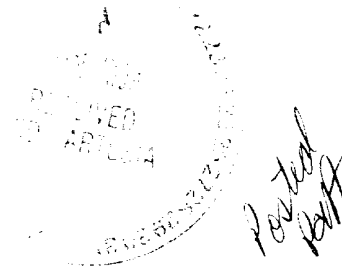
1) Spot 36 sx class "C" cement plug @ 3385' to 3506', plug tagged.

2) Spot 12 Class "C" cement plug @ 1684' to 1742'.

3) Spot 27 sx class "C" cement plug @ 330' to 449', plug tagged.

4) 10 sx class "C" cement plug @ surface, cut off casing 3' below grade and weld on marker.

5) Location will be re-seeded and cleaned up.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Coordinator

DATE

01/14/99

TYPE OR PRINT NAME

Scott M. Webb

TELEPHONE NO.

(303) 573-4721

(This space for State Use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

TITLE

Field Rep. I

DATE

2/20/2001



CEMENT JOB REPORT

Page 2 of 2

CUSTOMER OCEAN ENERGY				DATE 11/28		F.R.#		SERV. SUPV. BUDDY SHIPMAN						
LEASE & WELL NAME-OCSG PARKWAY 28 #1				LOCATION S28 T4S R24E				COUNTY-PARISH-BLOCK EDDY						
DISTRICT ARTESIA		DRILLING CONTRACTOR RIG # KAM				TYPE OF JOB T4A								
SIZE & TYPE OF PLUGS				LIST-CSG-HARDWARE				PHYSICAL SLURRY PROPERTIES						
TOP								SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER	
BTM														
MATERIALS FURNISHED BY BJ														
6-1/2" NCAT								4.8	1.32	6.52	-	15	10	
CAOLZ														
Available Mix Water _____ Bbl.				Available Displ. Fluid _____ Bbl.				TOTAL				15	10	
HOLE			TBG-CSG-D.P.			TBG-CSG-D.P.			COLLAR DEPTHS					
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	SIZE	WGT.	TYPE	DEPTH	SHOE	FLOAT	STAGE	
-	-	-	2 3/8	17	J	3506	-	-	-	-	-	-	-	
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH			TOP CONN		WELL FLUID			
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.		
3 1/2	17	J	?			-	3702	-	2 3/8	5200	MUD	10.0		
CAL. DISPL. VOL.-Bbl.			CAL. PSI		CAL. MAX PSI		OP. MAX		MAX TBG PSI		MAX CSG PSI		DISPL. FLUID	
TBG	CSG	TOTAL	BUMP PLUG	TO REV.	SO. PSI	RATED	OP.	RATED	OP.	TYPE	WGT.	WATER SOURCE		
0.0	-	-	811			7700		6160	5370	4256	H2O	8.3	180	
0.6	-	-									MUD	10.0		
1.6	-	-												
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:														
PRESSURE/RATE DETAIL						EXPLANATION								
TIME HR: MIN.	PRESSURE-PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW ☐ CO. REP. ☐								
	PIPE	ANNULUS				TEST LINES PSI								
						CIRCULATING WELL-RIG ☐ BJ ☐								
08:13	420	-	2.5	10.4	MUD	DISPLACE								
11:45	-	-	-	-	-	TAP CEMENT @ 3385'								
12:07	270	-	2.5	8	H2O	H2O BREAK @ 1742'								
12:15	250	-	2.5	2.8	14.5 CMT	CEMENT								
12:27	230	-	2.5	1.7	H2O	H2O RUNNING								
12:38	210	-	2.5	4.5	MUD	MUD								
12:50	160	-	2.5	6	H2O	H2O BREAK @ 4419'								
12:54	120	-	2.5	2.3	14.5 CMT	CEMENT								
12:55	110	-	2.5	1	H2O	DISPLACE								
						11 8								
10:30	50	-	2	2	H2O									
3	50	-	2	2	CMT									
10:45	50	-	2	-	H2O	CIT. CEMENT								
BUMPED PLUG		PSI TO BUMP PLUG	TEST FLOAT EQUIP.	Bbl. CMT RETURNS/ REVERSED	TOTAL Bbl. PUMPED	PSI LEFT ON CSG	SPOT TOP CEMENT	SERV. SUPV. Buddy Shipman						
Y N			Y N		48		SURFACE							



CEMENT JOB REPORT

PAGE ____ of ____

CUSTOMER OCEAN ENERGY				DATE 11/27/98		F.R.#		SERV. SUP. BUDAI SHIPMAN			
LEASE & WELL NAME PARKWAY 28 #1				LOCATION 328 FL95 R29E				COUNTY/STATE/BLK EDDY			
DISTRICT ARTESIA - N.M.				TOLERANCE FOR PPG KAM				TYPE OF JOB R/A			

SIZE & TYPE OF PLUGS			LIST-CSG-HARDWARE			PHYSICAL SLURRY PROPERTIES					
TOP						SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
BTM											

MATERIALS FURNISHED BY BJ

Available Mix Water _____ Bbl.			Available Displ. Fluid _____ Bbl.			TOTAL				
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HOLE			TBG-CSG-D.P.				TBG-CSG-D.P.				COLLAR DEPTHS		
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	SIZE	WGT.	TYPE	DEPTH	SHOE	FLOAT	STAGE
	-	-	2 3/8	47	J	3506			-	-			

LAST CASING				PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN		WELL FLUID	
SIZE	WGT.	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	WGT.
5 1/2	17	J	?				FLD		2 1/2	YOUNG	MUD

CAL. DISPL. VOL-Bbl.				CAL. PSI		CAL. MAX PSI		OP. MAX		MAX TBG PSI		MAX CSG PSI		DISPL. FLUID		WATER SOURCE
TBG.	CSG.	CSG.	TOTAL	BUMP PLUG	TO REV.	SQ. PSI	RATED	OP.	RATED	OP.	TYPE	WGT.				
100	4.6				811			640	5370	4256	MUD	9.2	10.0	130		

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING.

PRESSURE / RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE-PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW ☒ CO. REP. ☐	
	PIPE	ANNULUS				TEST LINES _____ PSI	
12:47	360	-	25	70	MUD	CIRCULATING WELL-RIG ☐ BJ ☒	
13:46	450	-	25	8	FLD	1120 AHEAD 3506	
13:47	440	-	25	2.8	108 CMT	CEMENT C + 2% CMC2	
13:48	400	-	25	1.7	FLD	1120 BEHIND	
13:49	380	-	25	10.4	MUD	DISPLACEMENT	
14:03	-	670	25	16	MUD	END OF TO 3252 Reverse out with 3.125	
14:16	400	-	25	8	FLD	1120 AHEAD 3506	
14:17	170	-	25	2.5	108 CMT	CEMENT C + 2% CMC2	
14:18	370	-	25	1.7	FLD	1120 BEHIND	
14:34	290	-	25	10.4	MUD	DISPLACEMENT	
14:37	360	-	25	40	FLD	END OF TO + Reverse out	
14:40	300	-	25	10	FLD	CEMENT C + 2% CMC2	
14:42	30	-	25	8	FLD	1120 AHEAD 3485	
14:44	25	-	25	2.8	108 CMT	CEMENT C + 2% CMC2	
14:47	300	-	25	1.7	FLD	1120 BEHIND	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	Bbl. CMT RETURNS/ REVERSED	TOTAL Bbl. PUMPED	PSI LEFT ON CSG	SPOT TOP CEMENT	SERV. SUP.
Y N		Y N					Budai Shipman

REMARKS: *Test*

DATE *11-27-98*

COMPANY *Ocean Energy*

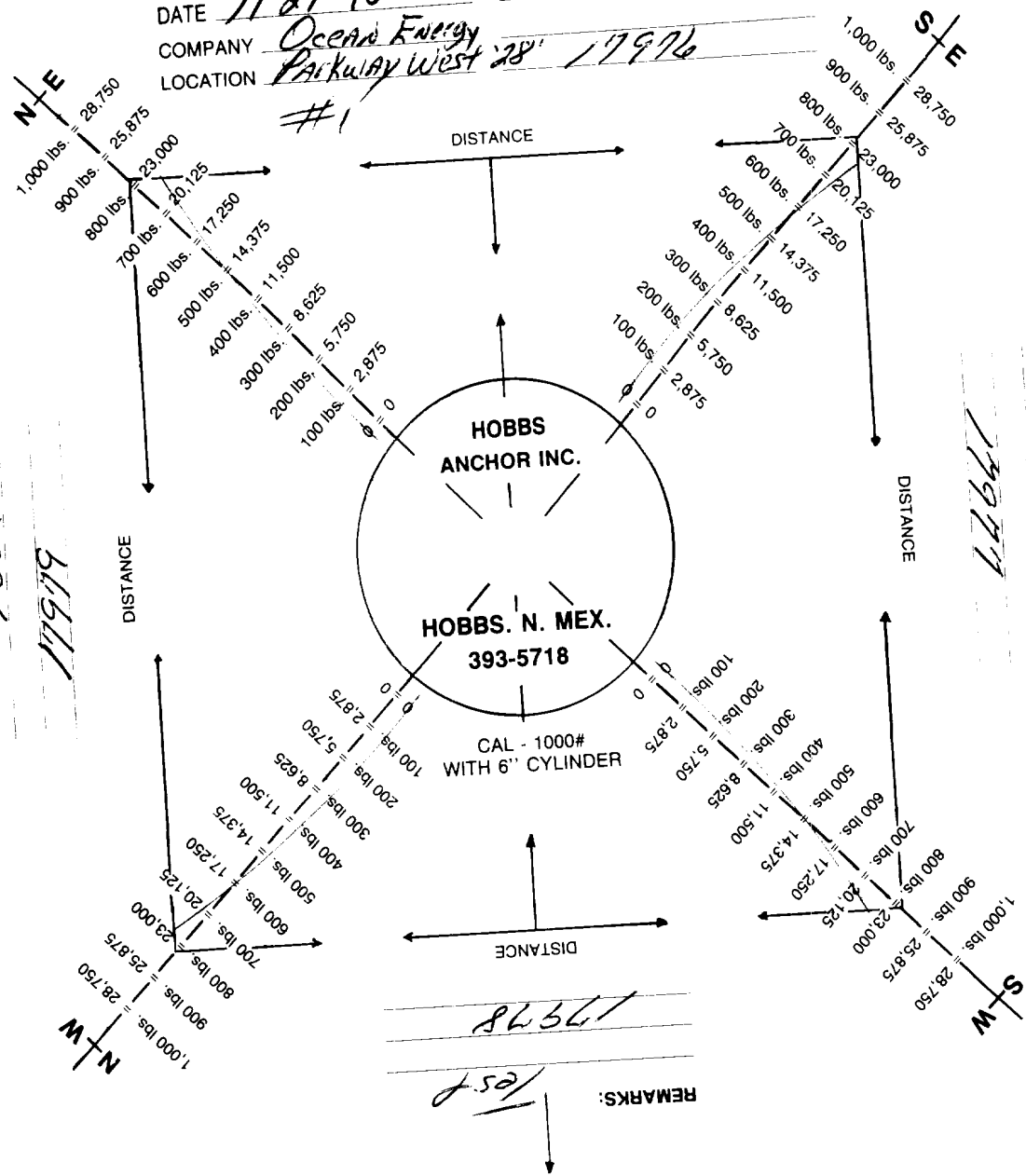
LOCATION *Parkway West 28' 17976*

#1

REMARKS: *Test*
17979

REMARKS: *Test*
17977

No. 2 & 3



ANCHOR LOC	Markers V X Yes No	Unable To Locate	Pulled Up Inches	Rod Broke	Eye Broke	Too High To Test	Press. Lbs Pulled	Test OK	Old Anchor Removed
SE	✓						22500	✓	
SW	✓						22500	✓	
NW	✓						22500	✓	
NE	✓						22500	✓	





January 14, 1999

State of New Mexico
Oil Conservation Division
Artesia District Office
811 South First Street
Artesia, New Mexico 88210

RE: Parkway #1
Unit C Section 28-T19S-R29E
API# 30-015-20760
Eddy County

Dear Madam or Sir,

Enclosed for the plugging report on the subject well are the following items:

Form C-103 (original and two copies)
Cementing tickets

If you have any questions or need additional information, I can be reached at (303) 573-4721.

Sincerely,

A handwritten signature in dark ink, appearing to read "Scott M. Webb".

Scott M. Webb
Regulatory Coordinator



C-28 19 28

Ocean Energy Inc.

Parkway West 28 #1

