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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND RECEIVED
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DEC 19 1975

D. C. C.
ARTESIA OFFICE

Operator The Petroleum Corporation of Delaware	
Address 3303 Lee Parkway, Dallas, Texas 75219	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Initial C-104 was filed showing Tesoro Oil Company as purchaser.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Parkway West Unit	Well No. 1	Pool Name, including Formation West Parkway Strawn Gas	Kind of Lease State, Federal or Fee State	Lease No. K-3153
Location Unit Letter C ; 660 Feet From The North Line and 1980 Feet From The West Line of Section 28 Township 19 South Range 29 East , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Koch Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1556, Breckenridge, Texas 76024	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 79999	
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 28
	Twp. 19S	Rge. 29E
	Is gas actually connected? When Yes September 17, 1973	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X						
Date Spudded 10-31-72	Date Compl. Ready to Prod. 3-26-73		Total Depth 11,803'		P.B.T.D. 10,720'			
Elevations (DF, RKB, RT, CR, etc.) GL-3321	Name of Producing Formation Strawn		Top Oil/Gas Pay 10,246'		Tubing Depth 10,131'			
Perforations 10,246 to 10,254 ft. and 10,448 to 10,456 ft. (2 JSPF)					Depth Casing Shoe 11,802'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	11-3/4"		405'		350			
11"	8-5/8"		4050'		910			
7-7/8"	5-1/2"		10597'		475			
4-3/4"	3-1/2"		11802 to 10507'		150			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

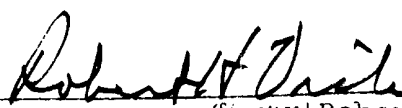
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

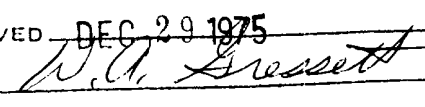
Actual Prod. Test MCF/D 1427	Length of Test 2 hours	Bbls. Condensate/MMCF 178.5	Gravity of Condensate 56.6
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (shut-in) 2740	Casing Pressure (shut-in) Packer	Choke Size 16'64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature) Robert H. Vick
Petroleum Engineer
(Title)
12-15-75
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 29 1975
BY 
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply

12-1-75

Mr. Vick

According to our records
Incorporated Co. is the
designated Condensate
Transporter on the Atoka
Zone of this dual completion.
If this is to be changed to
Rock oil Co. Form C-104
must be filed for this zone
also.

Bill Gressett