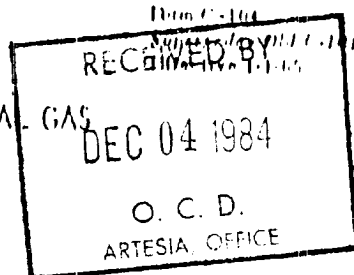


NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



DEPARTMENT	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
William Moss Properties ✓
Address
3303 Lee Parkway Dallas, Texas 75219
Reason(s) for filing (check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner The Petroleum Corporation 3303 Lee Parkway Dallas, Texas 75219

II. DESCRIPTION OF WELL AND LEASE

Lease Name Parkway West Unit	Well No. 1	Pool Name, including Formation Parkway West Strawn	Kind of Lease State, Federal or Free State	Lease No. K-3153
Location Unit Letter C ; 660 Feet From The North Line and 1980 Feet From The West Line of Section 28 Township 19S Range 29E, NMDM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Koch Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1484 Breckenridge, Texas 76024	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso, Inc. El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1220 Hobbs, New Mexico 80240 P.O. Box 1492 El Paso, Texas 79999	
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 28
	Twp. 19S	Rge. 29E
	Is gas actually connected? Yes When September 17, 1973	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, R&D, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MSMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Operations Manager

November 29, 1984

OIL CONSERVATION COMMISSION

DEC 07 1984

APPROVED _____, 19

Original Signed By
BY Leslie A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleting wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.