

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

C.L. CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
3. State Oil & Gas Lease No. K-3153	
7. Unit Agreement Name Parkway West Unit	
8. Farm or Lease Name Parkway West	
9. Well No. 1	
10. Field and Pool, or Wildcat Strawn	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator UMC Petroleum Corporation
3. Address of Operator 1201 Louisiana Street, Suite 1400 Houston, TX 77002-5603
4. Location of Well UNIT LETTER C, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 19S RANGE 29E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
GL 3321' KB 3331'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
OTHER Plug back well	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work was completed on the subject well from 12/18/95 to 1/12/95:

- 1) CIBP set at 10,150', 226' of cement was set over CIBP, to 9924'.
- 2) Cement plug was set at 5353' with 50 sx Class "C" cement to 4754'.
- 3) Cement plug set at 4754' to 4650' with 10 sx Class "C" cement.
- 4) 5-1/2" Casing was cut at 4500' and pulled out of the hole.
- 5) Cement plug was set from 4500' to 4315' with 100 sx Class "C" Cement.
- 6) Cement plug was set from 4315' to 3996' with 115 sx Class "C" Cement.

Well was later re-completed in the Delaware Zone.

RECEIVED

MAY 23 1995

OIL CON. DIV.
DIST. 2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Regulatory Coordinator

DATE 5/22/95

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____

TITLE _____

DATE MAY 30 1995

CONDITIONS OF APPROVAL, IF ANY: