

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Ocean Energy Incorporated 410 17 th Street, Suite 1400 Denver, Colorado 80202		² OGRID Number 169355
		³ Reason for Filing Code CH 4/1/98
⁴ API Number 30 - 015-20760	⁵ Pool Name Temporarily Abandoned	⁶ Pool Code 82640
⁷ Property Code 23438	⁸ Property Name Parkway West Unit	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no. C	Section 28	Township 19S	Range 29E	Lot Idn	Feet from the 660	North/South Line North	Feet from the 1980	East/West line West	County Eddy
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code SI	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
	Well Temporarily Abandoned		O	
				Tank Battery
	Well Temporarily Abandoned		G	
				Tank Battery

IV. Produced Water

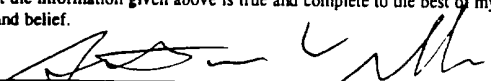
²³ POD	²⁴ POD ULSTR Location and Description Well Temporarily Abandoned
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBDT	²⁹ Perforations	³⁰ DHC, DC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: Scott M. Webb		Approved by: SUPERVISOR, DISTRICT II	
Title: Regulatory Coordinator		Approval Date: JUN - 3 1998	
Date: 5/4/98	Phone: (303) 573-4721		
⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator # 023654 UMC Petroleum Corporation			
Previous Operator Signature 		Printed Name Scott M. Webb	Title Regulatory Coordinator
		Date 5/4/98	

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ *Oil & Gas*

5. State Oil & Gas Lease No.
K-3153

10. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DAY ☐ OTHER ☒

11. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESER. ☐ OTHER ☐

7. Unit Agreement Name
Parkway West

8. Form of Lease Name
Parkway West Unit

12. Name of Operator
UMC Petroleum Corporation

13. Address of Operator
410 17th Street, Suite 1400, Denver, CO 80202

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated Parkway

14. Location of Well
UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM West

11. County
Eddy

15. Date Spudded 10/31/72
16. Date T.D. Reached 1/9/73
17. Date Compl. (Ready to Prod.) 3/26/73
18. Elevations (L.F., R.A.B., RT, GR, etc.) GL 3321
19. Elev. Casinghead 3321

20. Total Depth 10803'
21. Plug Back T.D. 3996'
22. If Multiple Compl., How Many
23. Intervals Drilled By ALL
24. Producing Interval(s), of this completion - Top, Bottom, Name Delaware 3905' - 3940'

25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run
27. Was Well Cored NO

28. CEMENTING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	40.5#	15"	350 SX	NONE
8-5/8"	24&32#		910 SX	NONE
5-1/2"	17#		475 SX	4500'

29. LINE LOG
30. TUBING RECORD

SIZE	TOP	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
Perforated Delaware 3905' - 3940' W/1 JSPF

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3905' - 3940'	Acidized perms

32. PRODUCTION
33. Date First Production - Shut-in
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Robert D. Maruy TITLE District Manager DATE 3/22/95

37. Date of Test
Hours Tested
Choke Size
Prod'n. for Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio

38. Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

39. Date of Test
Hours Tested
Choke Size
Prod'n. for Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio

[illegible]

Northwestern New Mexico

10024

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES		DEPTH	
T. Anhy	Canyon	10024'	T. Ojo Alamo
T. Salt	Sirawn	10212'	T. Kittland-Fruitland
D. Salt	Aloka	10534'	T. Pictured Cliffs
T. Yates	Miss		T. Cliff House
T. 7 Rivers	Devonian		T. Menace
T. Queen	Silurian		T. Point Lookout
T. Grayburg	Monloya		T. Mancos
T. San Andres	Simpson		T. Gallup
T. Glorietta	McKee		T. Base Greenhorn
T. Paddock	Ellenburger		T. Dakota
T. Dinobry	Gr. Wash		T. Morrison
T. Tubb	Granite		T. Toddlie
T. Drinkard	Delaware Sand	3431'	T. Entrada
T. Abo	Bone Springs	4975'	T. Wingate
T. Wolfcamp			T. Chinle
T. Penn.			T. Permian
T. Cisco (Bough C)			T. Penn. "A"

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

No. 2, from.....to.....

No. 3, from.....

No. 4, from

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]