

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Copy to SF
7-5-73
Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
NM-0473362

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
DWU-Federal9. WELL NO.
110. FIELD AND POOL, OR WILDCAT
Winchester-Morrow11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**Sec. 34, T-19-S, R-28-E**12. COUNTY OR PARISH
Eddy13. STATE
New Mexico1. ☐ OIL
WELL ☐ GAS
WELL ☒ OTHER2. NAME OF OPERATOR
Dorchester Exploration, Inc.3. ADDRESS OF OPERATOR
1204 Vaughn Building, Midland, Texas 797014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface **1980' from South line & 1980' from East line of
Section 34, T-19-S, R-28-E**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3307 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Mar. 3, 1973 Set wire line in packer at 10985.**Mar. 4, 1973 Perforated Cisco formation from 9984' to 10,000' with 16 jet shots. Acidized perforations with 1500 gals 15% acid. BDP 2900 psi. Treated at 4500 psi at 2.3 BPM.****Mar. 6, 1973 Tested well at rate of 1415 MCFPD on 1/4" choke.****Mar. 9, 1973 Tested well at rate of 620 MCFPD on 20/64" choke.****Mar. 12, 1973 Tested well at rate of 345 MCFPD on 20/64" choke.**

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Engineer

DATE

June 25, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.