

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION

Drawer DD

Form approved.
Bureau No. 42-R355.5.

Artesia, NM 88200

5. LEASE DESIGNATION AND SERIAL NO.

NM 0473362

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

S. FARM OR LEASE NAME

DWU Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Winchester-Atoka

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Unit J, Sec. 34,
T-19-S, R-28-E12. COUNTY OR PARISH
Eddy13. STATE
New Mexico

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☒DEEP-EN ☐PLUG BACK ☒DIFF. RESVR. ☒Other ☐

2. NAME OF OPERATOR

Hillin Production Company

3. ADDRESS OF OPERATOR

P.O. Box 152, Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1980' FSL & 1980' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

Per letter dated 11-14-80

15. DATE SPUDDED

11-12-80

16. DATE T.D. REACHED

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17. DATE COMPL. (Ready to prod.)

12-5-80

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

G.L. 3307

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11,245

21. PLUG, BACK T.D., MD & TVD

10,848

22. IF MULTIPLE COMPL., HOW MANY*

-0-

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Atoka 10,755-761

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray w/collar locator

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	DATE PULLED
4 1/2"	11.6	11,245'	7 7/8"	925 SX	JUL 9 1982

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ROSWELL, NEW MEXICO

29. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 3/8"	10,839'	10,617'

31. PERFORATION RECORD (Interval, size, and type)

10,755-761

10 holes @ .43"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,755-761	1500 gals. 28% Hcl w/additives
	5000 gals. 15% NEFE w/additives

33.*

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-5-80	48	.5		-0-	263/day	-0-	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
36#	Packer		-0-	263	-0-	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
John D. Boxell

35. LIST OF ATTACHMENTS

Open hole logs filed previously under Robert K. Hillin, operator.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Engineer

DATE

11-5-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF. CORED INTERVALS: AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Wolfcamp	8,772'	
				Penn.	9,649'	
				Strawn	9,979'	
				Atoka	10,343'	
				Morrow Ls.	10,783'	
				Morrow Cl.	10,877'	