

**NEW MEXICO
OIL CONSERVATION COMMISSION**

P. O. DRAWER DD
ARTESIA, NEW MEXICO

May thru Aug. 1973

No. 2021 N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 5/10/73

PURPOSE: ALLOWABLE ASSIGNMENT FOR A NEW WELL (N-P)

Effective 5/1/73, an allowable of 2 barrels of oil per day
is hereby assigned to the Yates Pet. Corp., Mobil CI Federal
#2-2, 5-19-25, Penasco Draw SA-Yeso Pool.

May total, 32 bbls
June " , 60 "
July " , 62 bbls
Aug. " , 62 bbls

WAG:jw

Yates Pet. Corp.

Scurlock

P--Yates Pet. Corp.

OIL CONSERVATION COMMISSION

Supervisor, District No. 2

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

MAR 8 1973

Operator	Yates Petroleum Corporation	O. C. C.
Address	207 South 4th Street - Artesia, NM 88210	
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	0352858-B	Lease No.
Mobil CI Fed.	2	Penasco Draw S.A.Yeso	State, Federal or Fee	Fed.	
Location					
Unit Letter	M	810	Feet From The	South	Line and 660
Line of Section	5	Township	19S	Range	25E
				NMPM,	Eddy
					County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Scurlock Oil Company	1216 Vaughn Bldg. Midland, TX 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Yates Petroleum Corporation	207 So. 4th Street - Artesia, NM 88210					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	M	5	19S	25E	Yes	3-12-73

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X	X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
1-15-73	2-10-73		1344'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3594'	San Andres		953		1300			
Perforations					Depth Casing Shoe			
1298-953								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
9-7/8"	7" 23#		940		500 SX			
6 1/4"	4 1/2" 9.5#) Tapered		447) 1344'		125 SX			
	5 1/2" 15.5#)		887)					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2-10-73	2-14-73	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
23	9	14 BLW	213

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Eddie M. Mahfood
(Signature)
Eddie M. Mahfood - Engineer
(Title)
3-7-73
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 16 1973

BY W. A. Gressett, 19

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NEW MEXICO OIL CONSERVATION COMMISSION
GAS - OIL RATIO TESTS

C-116
Revised 1-1-65

Operator Yates Petroleum Corporation		Pool Penasco Draw (SA-Yeso)		County Bddy										
Address 207 So. Fourth, Artesia, N.M. 88210		TYPE OF TEST - (X)		Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>										
LEASE NAME Mobil Federal CI	WELL NO. 2	LOCATION				DATE OF TEST 4-12-73	CHOKE SIZE --	TBG. PRESS. 35	DAILY ALLOW-ABLE New	LENGTH OF TEST HOURS 24	PROD. DURING TEST			GAS - OIL RATIO CU. FT./BBL 6670
		U	S	T	R						WATER BBLs.	GRAV. OIL BBLs.	GAS M.C.F.	
<p>This well was hooked up to the gas gathering system on or about March 13, 1973, and has produced very little of anything. Well appears to have suffered an emulsion block and will be treated soon. Subsequent report will be submitted.</p> <p align="center">RECEIVED APR 13 1973 D. E. C. ARTESIA, OFFICE</p>														

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Elio Hernandez
(Signature)
Engineer

April 17, 1973

(Date)