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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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MAY 2 1974

I.

Operator Roger C. Hanks		O. C. C. ARTESIA, OFFICE	
Address 2100 Wilco Bldg., Midland, Texas 79701			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>
If change of ownership give name and address of previous owner		CASINGHEAD GAS MUST NOT BE FLARED AFTER 7-1-74 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Barbara Federal	Well No. 3	Pool Name, Including Formation North Dagger Draw-Upper Penn.	Kind of Lease State, Federal or Fee Fed.	Lease No. 1372
Location Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West				
Line of Section 17 Township 19S Range 25E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Scurlock Oil Company	Address (Give address to which approved copy of this form is to be sent) 1501 Houston Club Bldg., Houston, Texas	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Waiting on Connections	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 17
	Twp. 19S	Rge. 25E
	Is gas actually connected? No.	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 10/9/73	Date Compl. Ready to Prod. 4/27/74		Total Depth 7950'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 3529 GR	Name of Producing Formation Cisco Canyon		Top Oil/Gas Pay 7788'		Tubing Depth			
Perforations 7866-72' 7788-98' 4 shots/foot Wes Jet Magnum					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	12 3/4	34#	426'		300 sx.			
11"	8 5/8	24#	1126'		250 sx.			
7 7/8"	5 1/2	17#	7950'		400 sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4/27/74	Date of Test 4/25/74	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure Variable 30-150#	Casing Pressure Packer	Choke Size 32/64
Actual Prod. During Test 404 bbls.	Oil - Bbls. 274 bbls.	Water - Bbls. 130 bbls.	Gas - MCF Est. 300

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Mr.) Norma Malone  
(Signature)

Production Clerk

(Title)

4/30/74

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 20 1974  
BY W. A. Gussert  
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.