GAS-OIL RATIO TESTS	NEW MEXICO OIL CONSERVATION COMMISSION
	MISSION

Revised 1-1-65 

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	Barbara-Federal	Operator <u>Roger C. Hanks</u> <u>Address</u> <u>2100 Wilco Bldg., Midland,</u> LEASE NAME
	ω	Texas WELLL NO.
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of f	195	TION T
	25E	Pagger
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70	069	BBL C
	48	Completion XX
MAY 2 4 1974	280	RING OIL BBLS.
IJ IJ	526	TEST GAS M.C.F.
и с с с I V с О МАУ 2 4 1974 О. С. С. О. Г. С.	1879/1	Sportal [_] GAS - OIL RATIO CU. FT/BBL

located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psin and a temperature of 60° F. Specific gravity base will be 0.60.

Report cosing pressure in lieu of tubing pressure for any well producing through casing.

ledge and belief.

Production Clerk

(Siznature)

5/23/74

(Date)

Mall original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.