8.	NO. OF COPIES RECEIVED   DISTRIBUTION   SANTA FE   I   FILE   U.S.G.S.   LAND OFFICE   IRANSPORTER   OPEF.FTOR   PROPATION OFFICE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND INSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-1 Elfoctive 1-1-65 AS
	P. O. Box 460, Hobbs, N.M. 88240		Other (Please explain)	RECEIVED
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:		JUN 30 1980
	Recompletion Change in Ownership	Cii 👔 Dry Ga Casinghead Gas Conder		O. C. D.
	If change of ownership give name and address of previous owner			ARTESIA, OFFICE
11.	DESCRIPTION OF WELL AND I	LEASE Well No.; Pool Name, Including Fi	ormation Kind of Lease	Lease No.
	Burbarg Fed 11 3 N. Dagyer Draw Upper Peyn State Federator Fee NM 1			
		780 Feet From The N_Lin	e and <u>1950</u> Feet From Th	ιο
	Line of Section 17 Tow	mship (9 Range	25, NMPM, Ed	County County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	d copy of this form is to be sent
	Nome of Authorized Transporter of Oil	0	Address (Give address to which approved copy of this form is to be sent) A - + c Sia, $NmAddress (Give address to which approved copy of this form is to be sent)$	
	Navajo Name of Authorized Transporter of Casinghead Gas [2] or Dry Gas		Hobbs, NM	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When	6-6-14
	If this production is commingled wit	<u></u>	give commingling order number:	
IV.	COMPLETION DATA Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Ferforatior.s		<u> </u>	Depth Casing Shoe
		TUBING, CASING, ANI	CEMENTING RECORD	
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	
			fter recovery of total volume of load oil a	nd must be equal to or exceed top allow-
¥.	V. TEST DATA AND REQUEST FOR ALLOWABLE   (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)     OIL. WFI.L   Producing Method (Flow, pump, gas lift, etc.)			
		Tubing Pressure	Casing Pressure	Choke Size
	Length of Test	Cil-Bbls.	Water - Bbls.	Gas-MCF
	Actual Pred, During Test			
	GAS WELL			Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Manuelastic (Signature) Administrative Supervisor (Title)		APPROVED JUL 1, 1980	
			BY	
	(Da	177/	Separate Forms C-204 must be filed for each pool in multiply completed wells.	

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