	10. OF COPIES N. LEIVEJ 2- DISTRIBUTION ANTA FE / ILE / V .S.G.S.		NSERVATION COM ION OR ALLOWABLE AND ISPORT OIL AND NATURAL G	Form C-194 Supersedigg(Old C-104 and C-110 Effective 1-1-65
	IRANSPORTER OIL RECEIVED			
	OPERATOR / OCT 26 1976			
1.	Operator			
	American Quasar Petroleum Co. of New M			. <u>C. C.</u>
	Address 1000 Midland National Bank Tower, Midland, Tx. 79701			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of: Oil Dry Gas		
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens		a standard and the the
l	If change of ownership give name			·····
and address of previous owner				
11.	II. DESCRIPTION OF WELL AND LEASE.			
	Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease Federal Com. 1 West Bubbling Springs State, Federal or FeeFederal NM05 Location			
	Unit Letter I ; 1	980 _{Feet From The} South Line	and 660 Feet From T	heEast
	24	nship 20S Range	25E , NMPM, Eddy	
	Line of Section 2 1 10w	nsnip 200 Hunge		
m.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)
	Name of Authorized Transporter of Oil None		Address (offer address to minor -FE-1)	
	Name of Authorized Transporter of Cas		Address (Give address to which approv	
	Gas Company of	New Mexico	Is gas actually connected? Whe	dg, Suite 1800, Dalla Tx 75270
	If well produces oil or liquids, give location of tanks.		Yes	3-19-76
		h that from any other lease or pool, g	give commingling order number:	
IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff.				
	Designate Type of Completio	n = (X) X	X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 10,150'	P.B.T.D. 10,112
	5/14/73 Elevations (DF, RKB, NT, GR, etc.)	7/13/76 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	3422'GR	Morrow	9968	9963'
	Perforations 9968-9983'	<		Depth Casing Shoe 10050
	9908-9905	TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 340 sx circ.
	17	13 3/8" 8 5/8"	2300'	375 sx to surface
	7 7/8"	5 1/2"	10050	500 sx
		$ \ \ \ \ \ \ \ \ \ \ \ \ \ $		
v.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or excee OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or excee			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Length of feat			Gas-MCF
	Actual Prod. During Test	Old Bhis.	Water - Bbla.	Gas-MCF 299
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D AOF 1530	Length of Test 24 hrs		didvity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	back pr.	3014		24/64"
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED OCT 26 1976 . 19	
		with and that the information given e best of my knowledge and belief.	BY	
	DA L			
	R.U. Stul			
		ature) R.A. Steelman		
	Production Superint	tle)		
	October 22, 1976			
	(D	ate)		