

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN 1. "PLICATE"
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-029128

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

RECEIVED

2. NAME OF OPERATOR

Hanagan Petroleum Corporation ✓

AUG 23 1973

3. ADDRESS OF OPERATOR

Box 1737, Roswell, New Mexico 88201

O. C. C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1650' FNL & 1980' FWL

7. UNIT AGREEMENT NAME

Catclaw Draw

8. FARM OR LEASE NAME

Catclaw Draw Unit

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Catclaw Draw Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

35-21S-25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3651' KB

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☒

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/1/73: TD 10880' sh, cleaned out PBD 10840', base Morrow Sand @ 10831, perf. Schlumberger casing gun w/2 SPI: 10804, 06, 08, 10, 12, 14, 16, 18, 20, 22, 24, 26, 28 & 10830 w/total 28 holes. Swab natural, after cleanup flowed 1/4" ck. FTP 330# @ 485 MCF, 15 hr. SITP 3150#. Dumped 2 stages of 250 gals. "Morrow Flow" 15% acid (total 500 gals.) down tbg., clean perms., no apparent improvement.

8/14/73: TD 10880, PBD 10840, perms. 10804-30, A/3000 gals. MS 7 1/2% w/nitrogen, max. treating press. 6300#, min. 5800#, injection rate 8.8 BPM, ISI 3500#, flowed acid wtr. & load back immediately, flowed to clean up, last gauge flowed 2 hrs. 20 mins. on 1" ck., FTP 375# @ rate 10,000 MCF/GPD, shut well in 8/15/73., prep run 4 point test.

RECEIVED
AUG 17 1973
U. S. GEOLOGICAL SURVEY
ARTESIA NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Hugh E. Hanagan

TITLE

Vice President

DATE

8/16/73

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE