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DISTRICT II
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
JUL 31 1991

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

C. D.
ARTESIA, OFFICE

Operator HALLWOOD PETROLEUM, INC.	Well API No. 30-015-20860
Address P. O. Box 378111, Denver, Colorado 80237	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: <input checked="" type="checkbox"/> Other (Please explain) Recompletion <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Recompletion is to another zone(s) but is still within the same Morrow pool. C-104 is being submitted for test info & allowable data. Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name CATCLAW DRAW	Well No. 9	Pool Name, Including Formation Catclaw Draw Morrow	Kind of Lease State, Federal or Fee	Lease No. NM029128
Location Unit Letter F : 1650 Feet From The North Line and 1980 Feet From The West Line Section 35 Township 21S Range 25E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Navajo Crude Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 159 Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> HALLWOOD Petroleum, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 378111, Denver, CO 80237					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 35	Twp. 21S	Rge. 25E	Is gas actually connected? Yes	When? 10/29/73

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

*same reservoir - different zones

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X					X *	
Date Spudded 05/26/73	Date Compl. Ready to Prod. 05/22/91		Total Depth 10880'			P.B.T.D. 10648' (temp.)		
Elevations (DF, RKB, RT, GR, etc.) GR: 3635'; KB: 3651'	Name of Producing Formation Morrow		Top Oil/Gas Pay 10432'			Tubing Depth 10675' (see attachment)		
Perforations 10432' - 10446', 10468' - 10477', 10488' - 10506', 10602' - 10636'						Depth Casing Shoe 10880'		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
no change in casing								
see attached tubing diagram								

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 5309	Length of Test 24 hrs	Bbls. Condensate/MMCF 2.637	Gravity of Condensate 50
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (Shut-in) 2700# SITP; 2280# FTP	Casing Pressure (Shut-in) 0	Choke Size 19/64"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Eva Kardas, Production Analyst
Printed Name
7/30/91 (303) 850-6282
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 16 1991

By ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.