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Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Depart

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 JAN 3 1 1994

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION RANSPORT OIL AND NATURAL GAS

		O IHA	NOF	OHI OIL	אווט וואו	0117100	Well	API No.			
HALLWOOD PETROLEUM,			30-015-20860								
P. O. Box 378111, I	enver,	CO 80)237		Othe	t (Please expla	in)				
son(s) for Filing (Check proper box) W Well completion unge in Operator	Oil Casinghead	Change in	Transp Dry G Conde		_	•		e effectiv	re 2/1/9	94	
ance of operator give baths											
address of previous operator	ND I FA	CF									
DESCRIPTION OF WELL A	PTION OF WELL AND LEASE Well No. Pool Name, Includi							d of Lease e, Federal or Fee	Lese No. NM029128		
Catclaw Draw		9 Catclaw Dr				raw Morrow			11029	140	
Unit LetterF	: 16	50	_ Feet I	From The _N	orth Line	and _1980		Feet From The	West	Line	
Section 35 Township	215		Range	e 25E	, NI	MPM, Edo	ly			County	
Section 33 Township DESIGNATION OF TRAN		R OF O	IL A	ND NATUI	RAL GAS			the state of the s	is to be so	()	
me of Authorized Transporter of Oil		or Conde	neste					ed copy of this for ene TX 70		,	
RIDE PIPELINE CO.	1 -1 0-1		or Dr	y Gas 🔯	P. O. Address (Giv	BOX 24.30 • address to wi	hich approv	ved copy of this for	m is 10 be 31	pul)	
are of Authorized Transporter of Casing		لــا	יע וט		P. O. I	30x 3731	<u>11, De</u>	<u>nver, 00 3</u>	0237		
ALLWOOD PETROLEUM, TNO well produces oil or liquids,	Unit	Sec.	Twp.	•	is gas actuall		W	1.0/29	/72		
a location of tanks.	F	35	<u> </u>	S 25E	Yes			10/29	113		
his production is commingled with that	from any oth	er icase or	pool, (Are commingn	m ² Ainer mmi						
. COMPLETION DATA	~~	Oil Wel	ı İ	Gas Well	New Well	Workover	Deeper	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (A) Date Com	pi. Ready t	o Prod		Total Depth	<u> </u>		P.B.T.D.			
ate Spotter					W- OVICed Par			Tuking Dorth			
ations (DF, RKB, RT, CR, etc.) Name of Producing Formation					Top Oil/Gas Pay			I morud Deba	Tubing Depth		
	<u> </u>				<u></u>			Depth Casing	Shoe		
erforations				_							
		TUBING	, CA	SING AND	CEMENT	NG RECOR	<u> </u>		ACKS CEN	ENT	
HOLE SIZE	CA	ISING & 1	UBING	G SIZE		DEPTH SET	!		JII)-	3	
	 		i .		-			100	-11-9	4	
	 								esy LI	; NHC	
									<u> </u>		
. TEST DATA AND REQUE	ST FOR	ALLOW	VABL	E dailand	the ental to a	or exceed too al	llowable fo	r this depth or be f	or full 24 ho	urs.)	
IL WELL (Test must be after	recovery of i	lotal volum	e of loc	ua va ana misi	Producing N	Aethod (Flow,)	pump, gas	lift, etc.)			
Date First New Oil Run To Tank	oil Run To Tank Date of Test							Choke Size	Choke Size		
ength of Test	Tubing P	Tubing Pressure				sur.		CHORE SIZE			
					Water - Bbi	ls.		Gas- MCF			
Actual Prod. During Test	Oil - Bbi	.									
GAS WELL					Ibble Cond	ensale/MMCF		Gravity of C	ondensate		
Actual Prod. Test - MCF/D	Length o	Length of Test				Bbls. Condensate/MMCF					
Date - March and Amiron Banch are 1	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
Testing Method (pitot, back pr.)					٠,						
VL OPERATOR CERTIFIC	CATE O	F COM	PLI	ANCE		OIL CO	NSEF	RVATION	DIVIS	ON	
Thatby certify that the niles and rea	ulations of 0 of that the in	formation (given a	OIL .	11			FEB - 1	L 1994		
Division have been compiled with an is true and complete to the best of m	y knowledge	and belief			Da	te Approv					
M_{\perp}	ر سر	Ua						-niCT	11		
Signature	1 <u>UU</u>	<u> </u>	_~		Ву			OR, DISTRICT			
Mary Earle, Marketi	ng Anal		Ti	ide	Tit	la d	UPERVIS	, <u>.</u>			
Printed Name 1/26/94	1	303-	850-	6415	'"						
Date			Telepho	one No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.