

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Hallwood Petroleum, Inc.

3. Address and Telephone No.

P. O. Box 378111, Denver, CO 80237 (303) 850-6257

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 1980' FWL  
Section 35-T221S-R25E

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5. Lease Designation and Serial No.

NM 029128

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Catclaw Draw Unit #9

9. API Well No.

30-015-20860

10. Field and Pool, or Exploratory Area

Catclaw Draw Morrow

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Hallwood plans to treat the Morrow 'C' zone at 10,804'-10,830 with foamed (CO2) acid as soon as approval is received.

Procedure:

1. MIRU Halliburton equipment to treat well.
2. Loading tbg with CO2 and acidize with 4000 gallons of 10% acid and ball sealers, and 6000 gallons of CO2 per attached recommendation.
3. Flow back well to clean up and report production to Denver each morning for 7-10 days.

14. I hereby certify that the foregoing is true and correct

Signed Gary Gourley

Title Production Reporting Supervisor

Date 08/25/98

(This space for Federal or State office use)

Approved by **(ORIG. SGD.) GARY GOURLEY**

Title PETROLEUM ENGINEER

Date OCT 07 1998