

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPO
(Other Instructions
reverse side)CR
7CForm approved
Budget Bureau No. 42 R-424
3. LEASE DESIGNATION AND SERIAL NO.

NM-0473362

6. IF INDIAN, ALLOTTEE OR TRUST NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such purposes.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR **MAY 20 1975**
3. ADDRESS OF OPERATOR **Dorchester Exploration, Inc. ✓**
O. C. C. ARTESIA, OFFICE
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1980' FNL & 1980' FWL, Section 35, T-19-S, R-28-E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

DWU Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WPCD/CAT

Winchester-Wolfcamp, Ca

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit F

Sec 35, T19S, R28E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3307 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Supplement to 4/29/75 Report

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/9/73 Acidized Wolfcamp 9063-9128 with 5000 gals of 15% retarder acid. Used 28 ball sealers in 7 stages of acid. Recorded good ball action. Balled out with 700 gals left in tbg. Released balls off perforations and pumped remainder of acid. Flushed with 35 bbls of fresh 2% KCL water. Min treating press 3500 psi. Max pump pressure 5000 psi. Average treating pressure 4400 psi. AIR 4 BPM. ISDP 1100 psi. 10 min SI 100 psi.

7/2/74 Perforated w/Wellex decentralized jet gun 9062 to 9070 1 sh/ft 9098 to 9106 1 sh/ft. 9118 to 9162 1 sh each two ft. Slight pressure increase from 700 psi to 800 psi on tbg.

11/3/74 GIH w/Baker Full Bore & Model 'C' Bridge Plug.

11/4/74 Treated well in 3 stages w/19,500 gals of wes pad, 22,500 gals of 20% retarded acid using pkr & BP. 1st stage perf: 9118-9162, 6500 gals Pad, 7500 gals acid, 60 bbls of KCl Flush. Max press 4400#, min press 3800#, avg press 4100#, inj rate 13 bbls/min. ISDP vac. 2nd stage: 9098 thru 9106 6500 gals Pad, 7500 gals acid, 60 bbls of KCl flush. Max press 4500#, min press 3800 psi, avg press 4100 psi, inj rate 13 bbls/min. ISDP vac. 3rd stage: 9062 thru 9070 6500 gals Pad, 7500 gals acid, 60 bbls of KCl Flush. Max press 4200psi, min press 3800 psi, avg 4000 psi, inj rate 14 bbls/min. ISDP vac. Started out of hole with pkr & BP. SD overnite.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Robertson R. L. Robertson TITLE EngineerDATE 5/13/75

(This space for Federal or State office use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.