

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLI
(Other instructions
verse side)

Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

0673362

6. IF INDIAN, ALIEN, OR TRUST NAME

FEB 21 1979

7. UNIT AGREEMENT NAME

ARTESIA, OFFICE
DWU Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Winchester-Wolfcamp (Gas)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit F

Sec 35, T-19-S, R-28-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Dorchester Exploration, Inc.

3. ADDRESS OF OPERATOR
1100 Midland National Bank Tower, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1980' FNL & 1980' FWL Section 35, T-19-S, R-28-E
NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)
3307 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Plan to plug & abandon immediately upon approval of following procedures:

Set CIBP at 9000' and place 100' cement plug on top. Cut off 4 1/2" casing at freepoint estimated to be 8100' and place 150' cement plug in and out of casing stub. Set 150' cement plugs 6200' to 6350' and 4650' to 4800'. Set 150' plug in and out of 8 5/8" casing set at 3030'. Cut 8 5/8" casing at approximately 650' and set 100' plug in and out of 8 5/8" casing stub. 13 3/8" casing set at 321' with cement circulated. Set 10 sacks cement plug at surface in 13 3/8" casing, erect marker and clean up location as required.

Above plugging procedures are as recommended by USGS Artesia office.

Well has ceased to produce commercial quantities of oil and/or gas and has no further remedial or re-completion possibilities.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Proration Administrator

DATE 1-16-79

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE FEB 20 1979

CONDITIONS OF APPROVAL, IF ANY: