

~~24-73~~
Ariel Lateralog
8000 - 11,390

Compensated Neutron Farm Sens
10 - 11,401



Oxford

STOCK No. 773 1/3

MADE IN U. S. A.

we fs of 9063-9162
5-20-71

Log Tops as Per JW12

Penn-9675

Strawn-10,028

Atoka - 10,368

Morrowls- 10,817

MorrowCL- 10,922

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0473362

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

DWU Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Winchester-Wolfcamp (Gas)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit F

Sec. 35, T-19-S, R-28-E

12. COUNTY OR PARISH

13. STATE

Eddy

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Dorchester Exploration, Inc.

3. ADDRESS OF OPERATOR
1100 Midland National Bank Tower, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FN & WL's of Section 35, T-19-S, R-28-E NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3307 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set CIBP at 8975' and placed 230' cement plug on top. Cut off 4 1/2" casing at 7480'. Spotted 150' cement plug in and out of casing stub. Set 150' cement plug 6200'-6350'. Set 150' cement plug 4650'-4800'. Set 150' cement plug in and out of 8 5/8" set at 3030'. Found hole in 8 5/8" casing at 493' and squeezed with 300 sacks cement. Cement circulated through 13 3/8" and 8 5/8" casing. Pumped 10 sacks cement at surface, set dry hole marker and cleaned up location.

Well had ceased to produce commercial quantities of oil and/or gas and had no further remedial or re-completion possibilities.

Plugging operations completed on April 1, 1979.

RECEIVED

MAY 9 1979

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Proration AdministratorDATE May 2, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEERDATE JUN 19 1979

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side