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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
DEC 19 1973
O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State ☐ Fee ☒
5. State Oil & Gas Lease No.:

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name:
8. Farm or Lease Name: Osage
9. Well No.: 1
10. Field and Pool, or Wildcat: Und. Boyd Morrow

2. Name of Operator: Coquina Oil Corporation
3. Address of Operator: 200 Bldg of the Southwest, Midland, Texas 79701
4. Location of Well: UNIT LETTER G LOCATED 1980 FEET FROM THE N LINE AND 1980 FEET FROM THE E LINE OF SEC. 21 TWP. 19S RGE. 25E NMPM
12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
7-6-73	8-13-73	P & A -8-16-73	G.R. 3478	---

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9410'	---	--	→	9375	35'

24. Producing Interval(s), of this completion — Top, Bottom, Name: --
25. Was Directional Survey Made: No
26. Type Electric and Other Logs Run: Dual Induction, Densilog
27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	475	17 1/4	550	-0-
8 5/8"	24#	1299	12 1/4	600	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
---				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
---		

31. Perforation Record (Interval, size and number): ----

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
----	

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.):
Test Witnessed By:

35. List of Attachments: Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE Superintendant DATE 12-18-73

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 8220	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 8445	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 8718	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 710	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 2265	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 2835	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs 3215	T. Wingate	T.
T. Wolfcamp	T. Morrow 8910	T. Chinle	T.
T. Penn.	T. Morrow Clas. 9070	T. Permian	T.
T Cisco (~~Bough C~~) 7635	T. Barnett 9250	T. Penn. "A"	T.
	T. Chester 9385		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	470'	470'	Broken dolomite, LS, shale streaks				
470'	710'		Dolomite, sand, shale streaks				
710'	783'		Sand, sdy. dolo.				
783'	2265'		Dolomite, shale streaks				
2265'	2445'		Dolomite, sand, shale				
2445'	2835'		Dolomite, shale streaks				
2835'	3445'		Dolomite, sand, sdy. dolo, shale streaks				
3445'	4555'		Dolomite, lime				
4555'	5052'		Dolomite				
5052'	5225'		Sand, shale streaks				
5225'	5594'		Dolomite, lime, sand				
5594'	6290'		Sand, dolo, lime, shale				
6290'	6600'		Dolomite				
6600'	6800'		Sand				
6800'	7686'		Sand, dolo, lime, shale				
7686'	8020'		Dolo, LM shale streaks				
8020'	8796'		Lime, shale, sand				
8796'	9250'		Sand, shale, thin LM				
9250'	9335'		Shale				
9335'	9410'		LM				