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7-6-73		Plug Back		22	. If Multiple	Compl., How	23. Inte	rvals ,	Rotary Tools		Cable Tools	
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4. Producing Interval(s),  6. Type Electric and Oth Dual Induction	her Logs Ru n, Dens	ilog	CAS	ING RE	CORD (Repo	rt all strings s	set in well)		M	27. Was	. Was Directional Made NO s Well Cored	
4. Producing Interval(s),  6. Type Electric and Ott  Dual Induction  8.  CASING SIZE	ner Logs Run, Dens	ilog	CAS DEPTH	ING RE	CORD (Repo	ESIZE	set in well) CE	MENTING	S RECORD	27. Was	Nas Directional Made NO s Well Cored	
4. Producing Interval(s),  6. Type Electric and Oth Dual Induction 8.	n, Dens weight 48#	ilog	CAS DEPTH 475	ING RE	CORD (Repo	E SIZE	set in well) CE	MENTING	M	27. Was	Nas Directional Made NO s Well Cored NO AMOUNT PU	
4. Producing Interval(s),  6. Type Electric and Ott  Dual Induction  8.  CASING SIZE	ner Logs Run, Dens	ilog	CAS DEPTH	ING RE	CORD (Repo	ESIZE	set in well) CE	MENTING	M	27. Was	Nas Directional Made NO s Well Cored NO AMOUNT PU	
6. Type Electric and Ott Dual Induction  CASING SIZE  13 3/8"	n, Dens weight 48#	ilog	CAS DEPTH 475	ING RE	CORD (Repo	E SIZE	set in well) CE	MENTING	3 RECORD	27. Was	Nas Directional Made NO s Well Cored NO AMOUNT PU	
6. Type Electric and Ott Dual Induction  CASING SIZE  13 3/8"	n, Dens weight 48#	ilog LB./FT.	CAS DEPTH 475 1299	ING RE	CORD (Repo	E SIZE	set in well)  CE	MENTING	S RECORD	27. Wa:	NO SWell Cored NO  AMOUNT PU	
4. Producing Interval(s),  6. Type Electric and Ott  Dual Induction  8.  CASING SIZE  13 3/8"  8 5/8"	n, Dens weight 48#	ilog LB./FT.	CAS DEPTH 475	ING RE	CORD (Repo	1/4 1/4	cet in well)  CE	MENTING 550 500	G RECORD	27. Was	, Was Directional Made NO s Well Cored NO AMOUNT PU -0-	LLE
4. Producing Interval(s),   6. Type Electric and Ott  Dual Induction  8.  CASING SIZE  13 3/8"  8 5/8"	n, Dens weight 48#	log LB./FT.	CAS DEPTH 475 1299	ING RE	CORD (Repo	E SIZE	set in well)  CE  ( ( 30.	MENTING	S RECORD	27. Was	NO SWell Cored NO  AMOUNT PU	LLE
6. Type Electric and Oti Dual Induction  6. CASING SIZE  13 3/8"  8 5/8"	weight 48# 24#	log LB./FT.	CAS	ING RE	CORD (Repo	1/4 1/4	cet in well)  CE	MENTING 550 500	G RECORD	27. Was	NO N	LLE
4. Producing Interval(s),   6. Type Electric and Ott  Dual Induction  8.  CASING SIZE  13 3/8"  8 5/8"	weight 48# 24#	log LB./FT.	CAS	ING RE	CORD (Repo	SCREEN	set in well)  CE  (  30.	MENTING 550 500 ze	3 RECORD TUBIN	27. Was	NO S Well Cored NO AMOUNT PU -0- RD PACKER	LLE
4. Producing Interval(s),   6. Type Electric and Ott  Dual Induction  8.  CASING SIZE  13 3/8"  8 5/8"	weight 48# 24#	LB./FT.	CAS DEPTH 475 1299 RECORD	ING RE	CORD (Repo	SCREEN 32.	set in well)  CE  (  30.  SI	MENTING 550 500 ze	S RECORD  TUBIN  DEPTH S	27, Waa	NO SWELL CORED  AMOUNT PU  -O-  RD  PACKER  JEEZE, ETC.	LLE
4. Producing Interval(s),   6. Type Electric and Ott  Dual Induction  8.  CASING SIZE  13 3/8"  8 5/8"	weight 48# 24#	LB./FT.	CAS DEPTH 475 1299 RECORD	ING RE	CORD (Repo	SCREEN 32.	set in well)  CE  (  30.	MENTING 550 500 ze	S RECORD  TUBIN  DEPTH S	27, Waa	NO S Well Cored NO AMOUNT PU -0- RD PACKER	LLE
4. Producing Interval(s),   6. Type Electric and Ott  Dual Induction  8.  CASING SIZE  13 3/8"  8 5/8"	weight 48# 24#	LB./FT.	CAS DEPTH 475 1299 RECORD	ING RE	CORD (Repo	SCREEN 32.	30. SI ACID, SHO	MENTING 550 500 ze	TUBING DEPTH STURE, CEME	27, Waa	NO SWELL CORED  AMOUNT PU  -O-  RD  PACKER  JEEZE, ETC.	LLE
4. Producing Interval(s),   6. Type Electric and Ott  Dual Induction  8.  CASING SIZE  13 3/8"  8 5/8"	weight 48# 24#	LB./FT.	CAS DEPTH 475 1299 RECORD	ING RE	CORD (Repo	SCREEN  32. DEPTH	30. SI ACID, SHO	MENTING 550 500 ze	TUBING DEPTH STURE, CEME	27, Waa	, Was Directional Made  NO S Well Cored  NO  AMOUNT PU  -O-  DRD  PACKER  JEEZE, ETC.  ID MATERIAL U	LLE
4. Producing Interval(s),   6. Type Electric and Ott  Dual Induction  8.  CASING SIZE  13 3/8"  8 5/8"	weight 48# 24#	LB./FT.	CAS DEPTH 475 1299 RECORD	ING RE	CORD (Repo	SCREEN  32. DEPTH	30. SI ACID, SHO	MENTING 550 500 ze	TUBING DEPTH STURE, CEME	27, Waa	NO SWELL CORED  AMOUNT PU  -O-  RD  PACKER  JEEZE, ETC.	LLE
4. Producing Interval(s),   6. Type Electric and Ott  Dual Induction  8.  CASING SIZE  13 3/8"  8 5/8"	weight 48# 24#	LB./FT.	CAS DEPTH 475 1299 RECORD	ING RE	CORD (Repo	SCREEN  32. DEPTH	set in well)  CE  (  30.  SI   ACID, SHO INTERVAL	MENTING 550 500 ze	TUBING DEPTH S	27, Waa	, Was Directional Made  NO S Well Cored  NO  AMOUNT PU  -O-  DRD  PACKER  JEEZE, ETC.  ID MATERIAL U	LLE
4. Producing Interval(s),  6. Type Electric and Ott Dual Induction  8.  CASING SIZE  13 3/8"  8 5/8"  29.  SIZE   31. Perforation Record (	her Logs Run, Dens WEIGHT 48# 24#	LINER  LINER  e and num	CAS DEPTH 475 1299 RECORD BOTTOM	SACKS	CORD (Repo	SCREEN  32. DEPTH	set in well)  CE  (  30.  SI   ACID, SHO INTERVAL	MENTING 550 500 ze	TUBIN DEPTH S	27, Was	, Was Directional Made  NO S Well Cored  NO  AMOUNT PU  -O-  PACKER  PACKER  JEEZE, ETC.  ID MATERIAL U	SET
6. Type Electric and Ott Dual Induction  8.  CASING SIZE  13 3/8"  8 5/8"  29.  SIZE   31. Perforation Record (	her Logs Run, Dens WEIGHT 48# 24#	LINER  LINER  e and num	CAS DEPTH 475 1299 RECORD BOTTOM	SACKS	CORD (Repo	SCREEN  32. DEPTH	set in well)  CE  (  30.  SI   ACID, SHO INTERVAL	MENTING 550 500 ze	TUBIN DEPTH S	27, Was	, Was Directional Made  NO S Well Cored  NO  AMOUNT PU  -O-  DRD  PACKER  JEEZE, ETC.  ID MATERIAL U	SET
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4. Producing Interval(s),   6. Type Electric and Ott Dual Induction  8.  CASING SIZE 13 3/8"  8 5/8"  29.  SIZE  31. Perforation Record (	her Logs Ru n, Dens  WEIGHT 48# 24#	LINER  e and num	CAS DEPTH 475 1299 RECORD BOTTOM	SACKS	PROD	SCREEN  32. DEPTH	30. SI ACID, SHO INTERVAL	MENTING 550 500 ze	TUBING DEPTH STURE, CEME	27, Was	NO S Well Cored NO AMOUNT PU -O- PACKER DEEZE, ETC. ID MATERIAL U	LLE/
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4. Producing Interval(s),   6. Type Electric and Ott Dual Induction  8.  CASING SIZE  13 3/8"  8 5/8"  29.  SIZE   31. Perforation Record (   33.  Date First Production   Date of Test	her Logs Ru n, Dens  WEIGHT 48# 24#  TOP	LB./FT.  LINER  E and num  Production	CAS DEPTH 475 1299 RECORD BOTTOM ber) Choke Size	SACKS	PROD  as lift, pump	SCREEN  32. DEPTH  DUCTION  Ding — Size and	Set in well)  CE  (  30.  SI   ACID, SHO INTERVAL  Gas	MENTING 550 500 ZE T, FRAC	TUBIN DEPTH S TURE, CEME AMOUNT A	27, Was	Was Directional Made  NO S Well Cored  NO  AMOUNT PU  -O-  DRD  PACKER  JEEZE, ETC.  ID MATERIAL U  Gas-Oil Ratio	SET Corr.,
4. Producing Interval(s),   6. Type Electric and Ott Dual Induction  8.  CASING SIZE 13 3/8"  8 5/8"  29.  SIZE  31. Perforation Record (	her Logs Ru n, Dens  WEIGHT 48# 24#	LB./FT.  LINER  E and num  Production	CAS DEPTH 475 1299 RECORD BOTTOM ber)	SACKS	PROD	SCREEN  32. DEPTH  OUCTION Sing — Size and	Set in well)  CE  (  30.  SI   ACID, SHO INTERVAL  Gas	MENTING 550 500 ZE T, FRAC	TUBIN DEPTH S TURE, CEME AMOUNT A	27, Was	NO S Well Cored NO AMOUNT PU -O- DRD PACKER JEEZE, ETC. ID MATERIAL U: S (Prod. or Shut-	SET Corr.,
4. Producing Interval(s),   6. Type Electric and Ott  Dual Induction  8.  CASING SIZE  13 3/8"  8 5/8"  29.  SIZE   31. Perforation Record (   Date First Production  Date of Test  Flow Tubing Press.	her Logs Run, Dens	LB./FT.  LINER  E and num  Production  ted  essure	CAS DEPTH 475 1299 RECORD BOTTOM ber) Choke Size Calculated Hour Rate	SACKS	PROD  as lift, pump	SCREEN  32. DEPTH  OUCTION Sing — Size and	Set in well)  CE  (  30.  SI   ACID, SHO INTERVAL  Gas	MENTING 550 500 ZE T, FRAC	TUBIN DEPTH S TURE, CEME AMOUNT A	G RECO SET  INT SOL AND KIN OIL	Was Directional Made  NO S Well Cored  NO  AMOUNT PU  -O-  DRD  PACKER  JEEZE, ETC.  ID MATERIAL U  Gas - Oil Ratio	SET Corr.,
4. Producing Interval(s),   6. Type Electric and Ott  Dual Induction  8.  CASING SIZE  13 3/8"  8 5/8"  29.  SIZE   31. Perforation Record (   Date First Production   Date of Test	her Logs Run, Dens	LB./FT.  LINER  E and num  Production  ted  essure	CAS DEPTH 475 1299 RECORD BOTTOM ber) Choke Size Calculated Hour Rate	SACKS	PROD  as lift, pump	SCREEN  32. DEPTH  OUCTION Sing — Size and	Set in well)  CE  (  30.  SI   ACID, SHO INTERVAL  Gas	MENTING 550 500 ZE T, FRAC	TUBINI DEPTH S TURE, CEME AMOUNT A We Water — E	G RECO SET  INT SOL AND KIN OIL	Was Directional Made  NO S Well Cored  NO  AMOUNT PU  -O-  DRD  PACKER  JEEZE, ETC.  ID MATERIAL U  Gas - Oil Ratio	SET Corr.,
4. Producing Interval(s),   6. Type Electric and Ott  Dual Induction  28.  CASING SIZE  13 3/8"  8 5/8"  29.  SIZE   31. Perforation Record (   Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas	her Logs Ru n, Dens  WEIGHT 48# 24#  TOP  Interval, siz  Casing Pr (Sold, used	LB./FT.  LINER  E and num  Production  ted  essure	CAS DEPTH 475 1299 RECORD BOTTOM ber) Choke Size Calculated Hour Rate	SACKS	PROD  as lift, pump	SCREEN  32. DEPTH  OUCTION Sing — Size and	Set in well)  CE  (  30.  SI   ACID, SHO INTERVAL  Gas	MENTING 550 500 ZE T, FRAC	TUBINI DEPTH S TURE, CEME AMOUNT A We Water — E	G RECO SET  INT SOL AND KIN OIL	Was Directional Made  NO S Well Cored  NO  AMOUNT PU  -O-  DRD  PACKER  JEEZE, ETC.  ID MATERIAL U  Gas - Oil Ratio	SET Corr.,
4. Producing Interval(s),   6. Type Electric and Ott Dual Induction  8.  CASING SIZE  13 3/8"  8 5/8"  29.  SIZE   31. Perforation Record (   Date of Test  Flow Tubing Press.	her Logs Ru n, Dens  WEIGHT 48# 24#  TOP  Interval, siz  Casing Pr (Sold, used	LB./FT.  LINER  E and num  Production  ted  essure	CAS DEPTH 475 1299 RECORD BOTTOM ber) Choke Size Calculated Hour Rate	SACKS	PROD  as lift, pump	SCREEN  32. DEPTH  OUCTION Sing — Size and	Set in well)  CE  (  30.  SI   ACID, SHO INTERVAL  Gas	MENTING 550 500 ZE T, FRAC	TUBINI DEPTH S TURE, CEME AMOUNT A We Water — E	G RECO SET  INT SOL AND KIN OIL	Was Directional Made  NO S Well Cored  NO  AMOUNT PU  -O-  DRD  PACKER  JEEZE, ETC.  ID MATERIAL U  Gas - Oil Ratio	LLE SET

SIGNED . Derry

Superintendant

DATE 12-18-73

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico Northwestern New Mexico 8220 \_\_\_\_T. Ojo Alamo\_ T. Penn. "B" 8445 \_\_\_\_\_ T. Strawn \_ T. Kirtland-Fruitland T. Penn. "C" 8718 Atoka \_ T. Pictured Cliffs \_\_\_\_\_ T. Penn. "D" \_\_\_ Miss T. Cliff House \_\_\_\_\_ T. Leadville\_ T. 7 Rivers Devonian \_\_\_ T. Menefee \_\_\_\_\_\_T. Madison \_ T. Point Lookout \_\_\_\_\_\_T. T. Silurian \_ Elbert \_ Grayburg\_ \_\_\_\_\_Т. \_\_\_\_\_T. Mancos \_\_\_\_\_ Montova\_ т. McCracken\_ 710 T. San Andres. T. Gallup\_ T. Ignacio Qtzte\_\_\_\_ **22**65 Glorieta. McKee\_ Base Greenhorn \_\_\_\_\_\_ T. Granite \_\_\_\_\_ Paddock \_ Ellenburger \_\_\_\_\_ T. Dakota \_\_\_ \_\_\_\_ T. \_\_\_\_\_ T. \_\_ \_\_\_\_\_ T. Gr. Wash \_\_ T. Blinebry\_ \_\_\_\_\_ T. Morrison \_\_\_\_\_ T. \_ Ţ. Tubb .... Granite \_\_\_\_\_ T. Todilto \_\_\_ — Т. \_\_ T. Delaware Sand T. Drinkard \_\_\_\_ T. Entrada ... T. Abo\_ T. Bone Springs 3215 \_\_\_ T. Wingate \_ \_\_\_\_\_ T. \_ \_\_\_\_\_ T. <u>Morrow 8</u>910 Wolfcamp\_ \_\_ T. Chinle \_ \_\_\_\_\_\_T. \_\_\_\_\_ T Morrow Clas. 9070 T Permian\_ T. \_\_\_\_\_ 7635 T. Barnett 9250 T Cisco (Bough-€)\_ \_\_\_\_ T. Penn "A" \_\_\_\_\_ T. \_\_\_\_ T. Chester 9385

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	:	Formation	
0'	470'	470'	Broken dolomite, LS, shale						
470'	710'		streaks Dolomite, sand, shale streaks						
710'	7831		Sand, sdy. dolo.						
783' 2265'	2265 <b>'</b> 2445 <b>'</b>	İ	Dolomite, shale streaks				-		
2445 ' 2835 '	2835' 3445'		Dolomite, sand, shale Dolomite, shale streaks						
3445' 4555'	4555' 5052'		Dolomite, sand, sdy. dolo, shale streaks Dolomite, lime						-
5052' 5225' 5594'	5052 5225' 5594' 6290'		Dolomite Sand, shale streaks Dolomite, lime, sand Sand, dolo, lime, shale						
6290' 6600' 6800' 7686' 8020'	6600' 6800' 7686' 8020' 3796'		Dolomite Sand Sand, dolo, lime, shale Dolo, LM shale streaks Lime, shale, sand						
9250'	9250' 9335' 9410'		Sand, shale, thin LM Shale LM						·
					•				