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## OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-70

JAN 23 1984

O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Osage
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>19S</u> RANGE <u>25E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. N. Dagger Draw Upper Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 3478' GL	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Current Test</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: C-105 submitted 9-23-82 showed 215 BO, 457 BW & GOR of 233:1.Current Test: 1-4-84 = 48 BO, 1090BW and 264 MCFG; GOR = 5500:1.

This well is uneconomical to produce at the present time due to the high volume of water and no disposal system for the produced water.

The cost to lay a gas line to the well is astronomical since the well is located approximately 7 miles from Phillips Pet. Co. Sales Line.

We are presently producing the well just two or three days each month in order to establish production. Cost to have 1090 bbls of water trucked to a disposal well @ \$1.153 + tax amounts to \$1310.18.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]TITLE Area SupervisorDATE January 19, 1984APPROVED BY [Signature]TITLE OIL AND GAS INSPECTORDATE JAN 25 1984

CONDITIONS OF APPROVAL, IF ANY: