

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P.O. BOX 2053
SANTA FE, NEW MEXICO 87501

GAS-OIL RATIO TESTS

Form C-115
Revised 10-1-78

Operator		Pool		County												
Artesia, N.M. DE 130		Well Driller Data		Eddy												
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU. FT/BB
		U	S	T	R							WATER BBLs.	GRAV. OIL BBLs.	OIL BBLs.	GAS M.C.F.	
05494-1	1	G	21	19.	254	425.51			3200	215	34	600	41'	10	127	4253.1
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RECEIVED BY
MAY 15 1984
O. C. D.
ARTESIA OFFICE

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I hereby certify that the above information is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
Special Assistant
5-1984

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowances when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.