

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

Company		Address		Well		Type of Test		Area		Fddy						
Anadarko Production Company		P. O. Drawer 130, Artesia, New Mexico 88210		Dagger Draw Upper Penn North		TEST - (X)		Area		Fddy						
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TSG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT./BBL.	
		U	S	T	R						WATER BBL.	GRAV. OIL BBL.	GAS M.C.F.			
Osage	1	G	21	19S	25E	5-3-85	P	None	32004	215	24	1150	39.69	39	226	5795:1
<p>This scheduled GOR test was delayed from March, 1985 to May, 1985 because well was shut in by order of NMOC.</p>																

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MAY 08 1985
O. C. D.
ARTESIA, OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Area Supervisor

May 7, 1985