Lune 1990) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT All S. 1st t Artagia, No. SUNDRY NOTICES AND REPORTS ON WELLS No.004035 (https://www.science.com/science.com		•			4	α
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Unit J, Sec. 31, TZOS, R2SE 1650' FSL, 1650' FFL 11. County or Partial, State Eddy, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. Notice of Intern 14. Subsequent Report 15. Subsequent Report 16. Cameron 71 17. Cameron 71	303 W. Wall, Su	ite 1900, Midland, 1		((1111111111111	687-1777	
22 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION	Unit J, Sec. 31	, T2OS, R25E	scription)	OCD ART		11. County or Parish, State
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Bubsquent Report Recompletion New Construction Plugging Back Non-Routine Fracturing Bubsquent Report Casing Repair Non-Routine Fracturing Bubsquent Report Casing Repair Conversion to Injection 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of staring any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Fasken Oil and Ranch, Ltd. operates a compressor on the Cameron 31 Federal #1 wellsite which compresses gas from eight wells: Cametery Pederal #1 NM4026 SN950 Feil Federal #1 NM4026 SN950 Gossett "20" #1 Fee Lease Gossett "20" #1 Fee Lease Howell State Com. #1 State Lease Howell State Com. #1 State Lease Howell State Com. #1 State Lease State Lease Howell production for the Cameron "31" Federal #1 as the sum of the wellsite sales meter plus the compressor fuel gas meter. 2. To report production for the Cameron "31" Federal #1 as a portion of the total fuel gas based on a fraction of the total compressor throughput. A worksheet will be attached to the monthly production report showing how the lease use gas is calculated (example attached). <td></td> <td colspan="4">TYPE OF SUBMISSION TYPE OF ACTION</td> <td></td>		TYPE OF SUBMISSION TYPE OF ACTION				
Image: State of the compression of the				Recompletion Plugging Back		New Construction
 13. Describe Proposed or Completed Operations (Clearly state all perturent deta), and give perturent data of starting any proposed work. If well is directionally drilled give subsurface locations and measured and two vertical depths for all markers and zones perturent to this work.)* Fasken: Oil and Ranch, Ltd. operates a compressor on the Cameron 31 Federal #1 wellsite which compresses gas from eight wells: Cameron "31" Federal #1 NM0488813 SW888 Howell "29" Federal #1 NM04026 SW950 Feil Federal #1 NM04025 SW1068 Cemetery Federal #1 NM04025 SW1068 Cemetery Federal #1 Fee Lease Gossett "32" #1 Fee Lease State "32" #1 State Lease Howell "29" #1 Fee Lease State "32" #1 State Lease Howell State Com. #1 State Lease Howell State Com "31" Federal #1 as the sum of the wellsite sales meter plus the compressor fuel gas meter. 2. To report lease use gas for the Cameron "31" Federal #1 as a portion of the total fuel gas based on a fraction of the total compressor throughput. A worksheet will be attached to the monthly production report showing how the lase use gas is calculated (example attached). 3. To keep high pressure start gas fuel line meter bypass valve in place, but sealed. All fuel gas to the compressor is metered with the exception of the high pressure start gas line (see attached diagram). The high pressure start gas is used to restart the compressor usually no more than 10 times per year. Without this line restart gas pressure of 200-250 psi would have to build in the entire 8 well system taking 2 to 4 times longer to restart the compressor. The volume of gas required to restart is only about 20 cubic feet. If this was routed through the fuel gas meter only a spike would be recorded which might over range the pln mechanism causing (AB) approved by (ORIG. SCD.) ALEXIS C SWOBODA Title PETROLEUM ENGINE Date 8/6/97 	🗌 Final Aban	donment Notice	Ĺ	Altering Casing		Conversion to Injection Dispose Water (Note: Report results of multiple completion on Weil
Fasken Oil and Ranch, Ltd. operates a compressor on the Cameron 31 Federal #1 wellsite which compresses gas from eight wells: Cameron "31" Federal #1 NM0488813 SW888 Howeil "29" Federal #1 NM0488813 SW888 Howeil "29" Federal #1 NM04918 SW1068 Cemetery Federal #1 NM4025 SW1084 Howeil "29" #1 Fee Lease Gossett "20" #1 Fee Lease Gossett "20" #1 State Lease Howeil State Com. #1 State Lease Gossett "20" #1 Fee Lease Howeil State Com. #1 State Lease Fasken Oil and Ranch, Ltd. respectfully requests authority for the following: I. To report production for the Cameron "31" Federal #1 as the sum of the wellsite sales meter plus the compressor fuel gas meter. 2. To report lease use gas for the Cameron "31" Federal #1 as a portion of the total fuel gas based on a fraction of the total compressor throughput. A worksheet will be attached to the monthly production report showing how the lease use gas is calculated (example attached). 3. To keep high pressure start gas fuel line meter bypass valve in place, but sealed. All fuel gas to the compressor is metered with the exception of the high pressure start gas line (see attached diagram). The high pressure start gas is used to restart the compressor. The volume of gas required to re	13. Describe Proposed or Comp	leted Operations (Clearly state all	pertinent details, and	give pertinent dates, includ	ling estimated date of starting	
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All fuel gas to the compressor is metered with the exception of the high pressure start gas line (see attached diagram). The high pressure start gas is used to restart the compressor usually no more than 10 times per year. Without this line restart gas pressure of 200-250 psi would have to build in the entire 8 well system taking 2 to 4 times longer to restart the compressor. The volume of gas required to restart is only about 20 cubic feet. If this was routed through the fuel gas meter only a spike would be recorded which might over range the pin mechanism causing 14. I hereby certify that the foregoing is true and correct meter damage. Signed	the total compre	ssor throughput. A	worksheet wil	1 be attached to		
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Signed Cal Brown Title Petroleum Engineer Date 8/6/97 (This space for Federal or State office use) Approved by (ORIG. SGD.) ALEXIS C SWOBODA PETROLEUM ENGINE Date SEP 1097	diagram). The high Without this line re times longer to rest was routed through t	pressure start gas i start gas pressure o art the compressor. he fuel gas meter or	s used to res of 200-250 psi The volume o ly a spike wo	tart the compres would have to b f gas required t	sor usually no mon uild in the entire o restart is only	re than 10 times per year. e 8 well system taking 2 to 4 about 20 cubic feet. If this
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18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements sentations as to any matter within its jurisdiction.