Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

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OCD ARTESIA

SUBMIT IN TRIPLICATE

1. Type of Well
   ☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator
   Fasken Oil and Ranch, Ltd.
3. Address and Telephone No.
   303 W. Wall, Suite 1900, Midland, TX 79701 (915) 687-1777
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
   Unit J, Sec. 31, T20S, R25E
   1650' FSL, 1650' FEL

5. Lease Designation and Serial No.
   NM 0488813
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
   SW888
8. Well Name and No.
   Cameron "31" Federal #1
9. API Well No.
   30-015-20907
10. Field and Pool, or Exploratory Area
    Cemetery (Morrow)
11. County or Parish, State
    Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other _____	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Fasken Oil and Ranch, Ltd. operates a compressor on the Cameron 31 Federal #1 wellsite which compresses gas from eight wells:

Cameron "31" Federal #1	NM0488813	SW888
Howell "29" Federal #1	NM4026	SW950
Feil Federal #1	NM19418	SW1068
Cemetery Federal #1	NM4025	SW1084
Howell "29" #1	Fee Lease	
Gossett "20" #1	Fee Lease	
State "32" #1	State Lease	
Howell State Com. #1	State Lease	

Fasken Oil and Ranch, Ltd. respectfully requests authority for the following:

1. To report production for the Cameron "31" Federal #1 as the sum of the wellsite sales meter plus the compressor fuel gas meter.

2. To report lease use gas for the Cameron "31" Federal #1 as a portion of the total fuel gas based on a fraction of the total compressor throughput. A worksheet will be attached to the monthly production report showing how the lease use gas is calculated (example attached).

3. To keep high pressure start gas fuel line meter bypass valve in place, but sealed.

All fuel gas to the compressor is metered with the exception of the high pressure start gas line (see attached diagram). The high pressure start gas is used to restart the compressor usually no more than 10 times per year. Without this line restart gas pressure of 200-250 psi would have to build in the entire 8 well system taking 2 to 4 times longer to restart the compressor. The volume of gas required to restart is only about 20 cubic feet. If this was routed through the fuel gas meter only a spike would be recorded which might over range the pin mechanism causing meter damage.

14. I hereby certify that the foregoing is true and correct

Signed Carl Brown Title Petroleum Engineer Date 8/6/97

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C SWOBODA Title PETROLEUM ENGINEER Date SEP 1997

Conditions of approval, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side