<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104

B11 South First District III  1000 Rio Braz District IV				OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505						Submit to Appropriate District Office 5 Copies  AMENDED REPORT				
2040 South Pa	acheco, S	anta Fe, NM	87505 I.		EST FOR AT	I OWARI I	FAND.	ATITHORI'	7 A TTC	ON TO TRANSF		AME	NDED KEPOKT	
¹ Operator na	ame and A	ddress		KEQ01	DITORNE	EO WINDL	D TATE OF	TOTTION	LATIC	OGRID Numbe				
			Faske	en Oil ar	nd Ranch,	Ltd.	,			151416				
303 W. Wall Ave., Suite 1800 Midland, Texas 79701-5116										<sup>3</sup> Reason for Filing Code/ Effective Date RC-8/15/02				
<sup>4</sup> API Number							in Strawn North			DHC Pool Code 97013				
<sup>7</sup> Property Code										0110	'Well Number			
018198			ļ	<u>-</u> -		n "31" :	Federal			1		1		
П. 10 5	Surface I	_ocation_												
Ul or lot no. I	Section 31	Townshi 20		Range 25E	Lot.Idn	Feet from t		North/South		Feet from the	1	East/West line County east Eddy		
11	Bottom 2	Hole Location	on											
UL or lot no.	Section	Townsh	ip	Range	Lot Idn	Feet from	the	North/Sout	h line	Feet from the	East/West	line	County	
12 Lse Code	13 Proc	lucing Method	Code		Connection Dat 8/15/02	re 15 C-	129 Permi	l t Number		<sup>16</sup> C-129 Effective D	ate	<sup>17</sup> C-1	29 Expiration Date	
III. Oil and	Gas Tra	nsporters												
18 Transporter 19 Transporter Name								D :	21 O/G		POD ULS		<b>I</b>	
OGRII 21778	SunocoPtnrs. Mktg. & Terminals						1.10	1)	)		and Des	cription		
21776		P. O. Box 2039						10						
		Tulsa, OK												
151416							6123D G				1819	202	1223	
		303 West Wall, Suite 1800 Midland, TX 79701								AUB 2:02 82 RECEIVED				
		<del></del>							, erid	7.47	A	<del>Un pe</del>	10 60	
							909 1807: 11131 1808: 11131				RE OCD .	CEIVE ARTE	D SIA	
IV. Produce		24 P	OD UL:	STR Locati	ion and Descrip	tion		.3.7.25(E.)			100	\$8.7	V C.	
•	125													
V. Well Co		Data	26 D -	ada Data		<sup>27</sup> TD		28 PBTI		29 Domforo	tio <b>n</b>		<sup>30</sup> DHC, MC	
·				* Ready Date 27 TD 8/15/02				9360'	,	8633 8037				
31 Hole S		Size		32	<sup>32</sup> Casing & Tubing Size			33 Depth S		et		34 Sacks Cement		
17 1/2"			13 3/8"						98'			250 sx, circulated		
	4"	8 5/8"				3250'					00 sx circulated			
7.7		/8"			4 1/2"	4 1/2"		9821'		45		0 sx TOC 7860'		
VI. Well T	est Data		L											
35 Date New Oil		1		•		Fest Date		38 Test Length 24		<sup>39</sup> Tbg. Pr 165		ssure ** Csg. Pressi		
41 Choke Size 4/64		<sup>a</sup> O		Oil 45		Water 0		44 Gas 230		45 AC	F	" Test Method flowing		
<sup>7</sup> I hereby cer and that the in and belief. Signature: Printed name:	tify that the offermation  Stud  Jimn	given above is  Yuyyy  ny Iy. Ca	il Consetrue and	ervation Div		complied with	Approve	OI d by:	OR	ONSERVAT LIGINAL SIGN BTRICT II SU	ED BY	TIM I	ON W. GUM	
Title: Regulatory Affairs C			C001					Approval Date:						
Date:		3/20/02		Phone: 915.687.1777			<u> </u>						<u> </u>	
If this is a c		operator fill in			er and name of	the previous		ted Name			Titl	e	Date	
	1.071	F and												