EN	BTATE OF NEW MEXICU ERGY AND MINERALS DEPARTMENT			Form C-104
	DIST 410UT 10H		ATION DIVIS IN DIVIS	RECEIVED BY
		SANTA FE, NEV	W MEXICO 87501	OCT 30 1984
	LAND DFFICK		R ALLOWABLE	O. C. D.
	DPERATOR		ND PGRT OIL AND NATURAL GAS	ARTESIA, OFFICE
I.	PADRATION OFFICE			
	DAMSON OIL CORPORATION ✓			
	3300 North "A", Bldg. 8, Suite 100, Midland, TX. 79705			
	Reason(s) for filing (Check proper box New Well) Change in Transporter of:	Other (Please explain)	
	Recompletion	Oil Dry Go	E I	
	Change in Ownership XX	Casingheod Gas Conder	naate	
	If change of ownership give name and address of previous owner	Dorchester Exploration,	Inc., 3300 North "A", B	
п.	DESCRIPTION OF WELL AND	LEASE	ormation Kind of L	Midland, Texas 79705
	Lease Nome Arco-Federal	Well No. Pool Name, Including F 1 Winchester-Ma	Contra Dec	Lease No. Lease NM0428657
	Location			
	Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u>			
	Line of Section 34 T.	waship 195 Range	28E , NMPM, Edd	y County
TY	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	·
	Name of Authorized Transporter of Cil	Permon (1 0 / 1 / 37)	Address (Give address to which ap	proved copy of this form is to be sent)
The Permian Corporat		singhead Gas or Dry Gas X	Box 1183, Houston, Te Address (Give address to which ap	XAS proved copy of this form is to be sent)
	El Paso Natural Gas	Company	Box 1384, Jal, New Me	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 34 19S 28E	is gas actually connected? Yes	When 11/2/73
IV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,		
	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
	Date Spudded	Date Compl. Ready to Prod.	Total Dopth	P.B.T.D.
-	Elovations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	TOTI DATA AND REQUEST E	OP ALLOWABLE (Text must be a	fire recovery of total volume of load	oil and must be equal to or exceed toy allow
¥.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or excess for able for this depth or be for full 24 hours) OIL WELL (Date First New Oil Run To Tanks) Date First New Oil Run To Tanks (Date of Test)			
	Date First New Oil Hun 10 Janks			105-2-00
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gas-MCF
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Candin or Jear		
	Testing kiethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
: 1.	CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED OCT 30 1984 19	
	I hereby certify that the fulle and i Division have been complied with above is true and complete to the	and that the information given	BY Original Signed By Lestie A. Clements TITLE Supervisor District II	
	above is true and complete to the			
			This form is to be filed in compliance with RULE 1104.	
	might Junda		I really the answert for allowable for a newly drilled or despend	
-	Production Analyst	ntwrė)	If this is a request for anomalied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allo- able on new and recompleted wells.	
	Production Analyst	ile)		
10/25/84			Fill out only Sections I, II. III, and VI for changes of owner- well name or number, or transporter, or other such change of conduc-	
	(De	ite)	Separate Forms C-104 must be filed for each pool in multip- completed wells.	
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