

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

7039

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Northwest Indian Basin Unit

8. FARM OR LEASE NAME

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 28, T-20S, R23E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

1. OIL WELL ☐ GAS WELL ☒ OTHER

RECEIVED

2. NAME OF OPERATOR

Charles A. Dean

JUL 27 1973

3. ADDRESS OF OPERATOR

825 Midland Tower, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)
At surfaceA.C.C.
ARTESIA, OFFICE

1980' FSL & 1980' FWL of Sec 28

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4229 GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) application to drill

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

~~This report is to augment operator's Application to Drill.~~ The surface hole will be drilled as originally proposed and the 8-5/8" 32#/ft casing will be set at 2000 feet and cement circulated to surface. After WOC a minimum of 18 hrs. the BOP stack will be installed and tested via 'Yellow Jacket' to working pressure as shown on the attached sketch. The 5000 psi manifold will be installed as per attached sketch with lines to burn pit 300 ft from Rig. The blowie line will be to same burn pit and a continuous propane pilot will be attached to blowie line end to ignite any gas from well. The internal yield of surface pipe being 3930 psi is safely above any anticipated formation pressure. The 7-7/8" hole will be air &/or mist drilled to total depth or to such point as excessive fluid entry into well bore prohibits continued air efforts. Should any gas be encountered it will be immediately tested as to pressure & volume. In the event such tests prove positive and it is judged unsafe to make a trip the hole will be loaded with a fresh water mud system of gel, Benex & adequate barite to control weight w/CMC for water loss control. Adequate mud will be stored on location to convert to mud system w/minimum time loss. At total depth, if production is encountered 4-1/2" 11.6#/ft casing will be run and cemented w/1000 sx cement.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE July 24, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of putting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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