

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JUL 24 1973

30-015-20920

Form O-101
Revised 10-65APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK
ARTESIAL OFFICEDRILL ☒WELP ☐PLUG BACK ☐

X

MULTIPLE ☐

A. Indicate Type of Lease

STATE ☐FEE ☒

B. State Oil & Gas Lease No.

C. Unit Agreement Name

D. Firm or Lease Name

Fanning Unit

E. Well No.

1

F. Field and Pool, or Wildcat

Wildcat

G. County

Eddy

9600'

Morrow

H. Rotary or C.T.

Rotary

3359.1' G. L.

Blanket

Unknown at present

I. Approx. Date Work will start

Upon approval

PROPOSED DRILLING AND CEMENTING PROGRAM

PIPE SIZE	PIPE OF CASING	W.C. OF DEEPENING	DRILLING DEPTH	SACKS OF CEMENT	EST. TOP
30"	20"	Conductor	60'	Circ. to surface	
12 1/4" 11"	8 5/8"	24#	1500' 125'	Circ. to surface	
7 7/8"	4 1/2"	10.5# & 11.6#	9500'	400 sacks	7500'

Plan to drill 30" hole to 60', run 20" conductor pipe and cement to surface. Drill 12 1/4" hole to 1500', run 8 5/8" casing and cement to surface. Drill 7 7/8" hole to 9500', run 4 1/2" casing. WOC 12 hrs. and test to 1000#. (DSTs may be run on any formation indicating production during this stage of drilling.) If production is indicated, will complete in productive zone(s) according to Rules and Regulations of New Mexico Oil Conservation Commission. All pipe-setting operations will be conducted according to requirements of the proper authorities.

Slowest Prevention Series 900 Dual Pump Hybrid

APPROVED
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 11-3-73

Prod. Supt.

Date 7-23-73

William S. McCuen

OIL AND GAS INSPECTOR

AUG 3 1973

Cement must be circulated to

Notify N.M.O.C.C. in sufficient

surface behind 20" & 8 5/8" casing

time to witness cementing

as noted