

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 10
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Lamoran Oil Corp.</u>		Lease <u>Fanning</u>		Well # <u>1</u>	
Location of Well	Unit <u>1980540</u>	Section <u>4</u>	Township <u>19</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor			Type of Equipment <u>Rotary approx - 8-15 to 9-1-73</u>		
APPROVED CASING PROGRAM <u>8-73</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>30"</u>	<u>20"</u>			<u>60'</u>	<u>0</u>
<u>12 1/4"</u>	<u>8 7/8"</u>	<u>24"</u>		<u>1500</u> <u>1250</u>	<u>0</u> <u>0</u>
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>10.5 + 11.6</u>		<u>9600</u>	
Casing Data:					
Surface <u>33</u> joints of <u>8 7/8</u> inch <u>24</u> # Grade <u>API New K-55</u>					
(Approved) (Rejected)					
Inspected by <u>Lelan Mermin</u> date <u>9-19-73</u>					
Cementing Program					
Size of hole <u>12 1/4" to 8 5/8" to 11" to 1500</u> Size of Casing <u>8 7/8</u> Sacks cement required <u>900 Total</u>					
Type of Shoe used <u>Teas</u> Patent collar used <u>Insert</u> Btm 3 jts welded <u>Threaded Rods</u>					
ID of hole <u>1500 KB</u> Set <u>1490</u> Set of <u>8 7/8</u> inch <u>24</u> # Grade <u>K-55</u> <u>API New</u>					
New-used csg. @ <u>1490</u> GL with <u>200</u> sacks neat cement around shoe <u>Mass H 2% CC</u> <u>15.0</u>					
+ <u>700</u> sax <u>Trinity Lite 1W</u> additives <u>4% gel</u> <u>13.0</u>					
Plug down @ <u>9:14</u> (AM) (PM) Date <u>9-19-73</u>					
Cement circulated <u>Yes</u> No. of Sacks <u>140/150</u>					
Cemented by <u>Halliburton</u> Witnessed by <u>Lelan Mermin</u>					
Temp. Survey ran @ (AM) (PM) Date top cement @					
Casing test @ (AM) (PM) Date					
Method Used Witnessed by					
Checked for shut off @ (AM) (PM) Date					
Method used Witnessed by					
Remarks:					