

DISTRIBUTION	
SANTA FE	<input type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>
OPERATOR	<input type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION
RECEIVED

Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 28 1973

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Fanning Comm.	
9. Well No. 1	
10. Field and Pool, or Wildcat	
12. County Eddy	

SUNDY NOTICES AND REPORTS ON WELLS **O. C. C.**
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Samedan Oil Corporation ✓

3. Address of Operator
2207 Wilco Building, Midland, Texas 79701

4. Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 19-S RANGE 26-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3359.1' G. L.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WEK Drilling Company rigged up and spudded at 11:00 a.m. 9-16-73. Drilled to 36' and set 20" conductor pipe at 31' and cemented to surface. Drilled to 1500' and ran 8 5/8" 24#, K-55 ST & C casing, set at 1499', cemented w/700 sacks Trinity lite-weight w/4% gel and 200 sacks Class "H" w/2% Ca.Cl. Plug down at 9:15 p.m. 9-19-73. WOC 24 hrs., tested casing to 1000 psi, no pressure loss. Drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

William S. McCuen

TITLE Production Superintendent

DATE 9-24-73

APPROVED BY

TITLE OIL AND GAS INSPECTOR

DATE OCT 1 1973

CONDITIONS OF APPROVAL, IF ANY: