

October 9, 1973

Samedan Oil Corporation

Hobbs, New Mexico

Attn: Drilling Dept.

RE: BOP Test - Your Fannin #1

Gentlemen:

We made a hydrostatic pressure test to captioned blowout control equipment on October 6, 1973, and wish to advise the following:

At the conclusion of testing:

Items of the blowout control equipment from top of test plug landed in casing head up through Hydril were tested to 1500# with separate tests being made at the pressure of 3000# to blind rams, pipe rams, chokeline, choke-manifold, and to the valves and fittings of the bop stack proper.

There were no visible leak to items tested at the conclusion of testing.

No delay was observed to operation of blowout control equipment at the conclusion of testing. Closures were made using both closing unit pump and accumulators to the observed pressure of 3000# for test to ram type bops and 1500# for test to Hydril. Accumulators were pressured to 3000# at end of test. Control valves operated as indicated on closing unit manifold at end of test. Bop extentions were not hooked up - crew pulling Halliburton test tools.

No test desired to top of casing using packer, nor to the upper kelly cock, to the lower kelly cock, or to the drill pipe safety valve.