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NEW MEXICO OIL CONSERVATION COMMISSIC REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED SEP 1 0 1974 PRORATION OFFICE Operator Samedan Oil Corporation > o.c.c. ARTESIA, OFFICE Address 2207 Wilco, Midland, Tx. 79703. Reason(s) for filing (Check proper box) One offest permission to use gas from this New Well Change in Transporter of: well to drill our Nix located Unit B Joe. 9, T-19-J, R. 26-E, Eday County. Dry Gas Recompletion Change in Ownership Casinahead Gas Condensate New mexico. If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. Fanning Comm 1 Wildcat State, Federal or Fee Fee 1,780 Feet From The South K __Line and __LYCU _ Feet From The ___**West** Range 26-E 4 19-3 NMPM. County Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil None Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) 2207 Wilco Building, Midland, Taxas 79701 Samedan Oil Corproation Is gas actually connected? Twp. P.ge. Sec. If well produces oil or liquids, Yes 9-7-74 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Plug Back | Same Resty. Diff. Resty. Oil Well Designate Type of Completion - (X) P.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth 20•رار 12. 9-16-73 11-9-73 Top Oil/Gas Pay Name of Producing Formation Tubing Depth Elevations (DF, RKB, RT, GR, etc., 91301 Depth Casing Shoe 3359.1' G. L. Morrow 9207 Perforations 9207' to 9233' 9461' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET 30" 20" 31' circ. to surface 14991 8 5/8" 12+" 900 ax 9461' 7/8250_sx 9130 3/8" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bbls. Gas - MCF Oil - Bbla. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D 24 hrs. 0 1395 Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) 12/64" Flowing 2067 Packer OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED SEP 1 2 1974 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE OIL AND GAS INSPECTOR This form is to be filed in compliance with RULE 1104.

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Innon	1 h: Cuen	
	(Signature)	_

William S. McCuen- Production Supt.

(Title)

September 9. 1974

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

19 h 18 h 18 h SEP 1 2 1974

D. C. C.