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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

JAN 11 1974

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> O. C. C.		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> ARTESIA, OFFICE		8. Farm or Lease Name Fanning Comm.	
2. Name of Operator Samedan Oil Corporation		9. Well No. 1	
3. Address of Operator 2207 Wilco Building, Midland, TX 79701		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM		12. County Eddy	
THE West LINE OF SEC. 4 TWP. 19-S RGE. 26-E NMPM			
15. Date Spudded 9-16-73	16. Date T.D. Reached 10-22-73	17. Date Compl. (Ready to Prod.) 11-9-73	18. Elevations (DF, RKB, RT, GR, etc.) 3359.1' G.L.
19. Elev. Casinghead 3359.1'	20. Total Depth 9520'		
21. Plug Back T.D. 9277'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0' to T.D.	24. Producing Interval(s), of this completion — Top, Bottom, Name 9207' to 9214' Morrow 9221' to 9233' Morrow
25. Type Electric and Other Logs Run Compensated Acoustic Velocity, Radioactivity, Forxo, Guard Logs			26. Was Directional Survey Made No
27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
20"	Conductor	31'	30"
8 5/8"	24#	1499'	12 1/4"
4 1/2"	11.6#	9461'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
Circ. to surface			
900 sks.			
250 sks.			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2 3/8	9130'	9130'	
31. Perforation Record (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
9207' to 9233'		Acidized 3000 gals. HCL	
		Frac 20,000 gals. gelled wtr.	
		and 14,000# 20/40 sand	
33. PRODUCTION			
Date First Production 11-9-73	Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in
Date of Test 11-14-73	Hours Tested 24	Choke Size 12/64"	Prod'n. For Test Period 0
Flow Tubing Press. 2067	Casing Pressure Pkr.	Calculated 24-Hour Rate 0	Oil — Bbl. 0
			Gas — MCF 1395
			Water — Bbl. 0
			Gas — Oil Ratio --
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut-in			Test Witnessed By
35. List of Attachments C-122, Deviation Test, DSTs and Logs			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. William S. McCuen			
SIGNED		TITLE Prod. Supt.	DATE 1-10-74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 8708'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 8872'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss 9496'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 760'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1028'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 2600'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs 4120'	T. Wingate _____	T. _____
T. Wolfcamp 6304'	T. Morrow 9192'	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 7746'	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	760	760	Anhydrite				
760	1028	268	Grayburg				
1028	2600	1572	San Andres				
2600	4120	1520	Glorieta				
4120	6304	2184	Bone Spring				
6304	7746	1442	Wolfcamp				
7746	8708	962	Cisco				
8708	8872	164	Strawn				
8872	9192	320	Atoka				
9192	9496	304	Morrow				
9496	9520	24	Mississippian				