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NEW MEXICO OIL CONSERVATION COMMISSION

MAY - 5 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Samedan Oil Corporation ✓	8. Farm or Lease Name Fanning Comm.
3. Address of Operator 900 Wall Towers East, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 19-S RANGE 26-E NMPM.	10. Field and Pool, or Wildcat West Four Mile Draw - Warren
15. Elevation (Show whether DF, RT, GR, etc.) 3359.1 G.L.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to P & A the Fanning Comm. Well No. 1, and recover 8000 feet of 4 1/2" O. D. casing. The 2 3/8" tubing and Guiberson Uni-6 packer presently in the well will be pulled and a CIBP will be set at 9190 feet with 20 feet of cement on top of CIBP. The casing will be shot off at 100 feet above the free point (Anticipated free point 8100 feet), and the hole loaded with a 9.5 PPG mud laden fluid. Proposed cementing data is as follows:

Cement Plug Interval	Type of Cement	No. Sacks Cement
8050'-7950'		
8000'-7900' (Across cut) Fe 8000'	Class "H"	50 sacks (Includes 75% excess) + Tag
6350'-6250'	Class "H"	35 sacks (Includes 75% excess)
4170'-4070'	Class "H"	35 sacks (Includes 75% excess)
2650'-2550'	Class "H"	35 sacks (Includes 75% excess)
1549'-1449' (Across Surf. Pipe Shoe)	Class "H"	50 sacks (Includes 75% excess) + Tag
10'-Surface	Class "H"	10 sacks

The location will then be levelled, cleared of junk, marked, and identified as per Rule 202 of the New Mexico Oil Conservation Commission Rules and Regulations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Gary Feist**

TITLE **Division Engineer**

DATE **May 3, 1978**

APPROVED BY

TITLE **OIL AND GAS INSPECTOR**

DATE **MAY 9 1978**

CONDITIONS OF APPROVAL, IF ANY: **as noted above**

Notify N.M.O.C.C. in sufficient time to witness

Plugging Operations