

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
RECEIVED BY P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

DEC 16 1985

O. C. D.

Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Re-Entry</u> <u>Salt Water Disposal</u>	7. Unit Agreement Name
2. Name of Operator <u>Chama Petroleum Company</u>	8. Farm or Lease Name <u>Fanning</u>
3. Address of Operator <u>P.O. Box 31405 Dallas, Texas 75231</u>	9. Well No. <u>1-SWD</u>
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19S</u> RANGE <u>26E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>West Four Mile Draw</u>
15. Elevation (Show whether DF, RT, CR, etc.) <u>3359' GL</u>	12. County <u>Eddy</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Activity</u>	<u>XXXX</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

11/25/85: MI pulling unit. RU reverse equipment.

11/26/86: PU 7-7/8" bit. Test BOP to 1000#, holding. Drill out to 596'. Test 8-5/8"+ csg to 1000# for 30 mins, OK. Drill out to 1569'.

11/27-29/85: Drill out to 7952'. Run 1 - 7" slip over joint, 1 - 7" x 5-1/2" change over, 1 - Float Collar, 19 jts. 5-1/2" 17# 8rd LT&C Rg 3 csg, 168 jts. 5-1/2" 15.5# 8rd LT&C Rg 3 csg, 2 jts. 5-1/2" 17# 8rd LT&C Rg 3 csg.

11/30/85: Cemented with 1000 gals flochek-21 mud, 575 sxs Class "H" 50-50 poz, 6# salt/sx, 3/10 of 1% Halad-4. Tailed in with 525 sxs Class "H", 4/10% Halad 22-A, 2/10% CFR-3, 5# KCl/sx. Plug down at 7:30 am, 11/30/85, float holding. Ran temp survey, top of cmt 950' from surface. Well SD till 12/2/85.

12/2-4/85: Drill out to 8288'.

3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Shelley R. Swartzendruber TITLE Regulatory & Production DATE 12/10/85

APPROVED BY Les A. Clements TITLE Superior District II DATE DEC 31 1985

CONDITIONS OF APPROVAL, IF ANY: