STATE OF NEW MEXICO		
ENERGY AND MINERALS DEPART	MENT	
	OIL CONSERVATION DIVISION	•
DISTRIBUTION	RECEIVED BY P. O. TOX 2008	form C-103
SANTA PE	SANTA FE, NEW MEXICO 87501	Revised 10-1-7
FILE	2 10.005 W MEXICO 87501	
U.S.G.S.	DEC 16 1985	Sa. Indicate Type of Lease
LANG OFFICE		State Fee X
OPERATOR V	□ o, c, o,	5. State Oil & Gas Lease No.
	APTERSON OF THE	
SLINI	DRY NOTICES AND REPORTS ON WELLS	timming.
	ATION FOR PERMIT -" (FORM C-101) FOR BUCK BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT -" (FORM C-101) FOR BUCK PROPOSALS.)	Allillillilli
	TITLE FOR PERMIT TO (FORM C-101) FOR SUCH PROPOSALS.)	
914 - 440		7. Unit Agreement Name
Name of Operator	otuca- Re-Entry Salt Water Disposal	
•		8. Form or Lease Name
Chama Petroleu	um Companu	Fanning
. Address of Operator		9. Well No.
P.O. Box 31405	Dallas, Texas 75231	4 5
Location of Weil	221224 1CXXX 13231	1-SWD
UMET LETTER K	1980 South 1995	10. Pleid and Pool, or Wildcan
WHIT LETTER	1980 PEET PROM THE SOUTH LINE AND 1980 PEET PROM	West Four Mile Draw
THE THESE LINE, SEE	TION 4 TOWNSHIP 195 RANGE 26E HAPPA.	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3359' GL	
Check		Eddy ())
NOTICE OF	Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
NOTICE OF	NTENTION TO: SUBSEQUENT	
IRFORM REMEDIAL WORK	PLNS AND ASANGON REMEDIAL WORK	ALTERING CASING
MPORARILY ASANOON	. COMMENCE DRILLING OPHS.	
ILL OR ALTER CASINE	CHANGE PLANS CASING TEST AND CEMENT JOD	PLUE AND ASANDONMENT
	OTHER ACTIVITY	i verifica y
OTHER		XXX
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