

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
RECEIVED BY P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
DEC 20 1985  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Form or Lease Name Fanning
9. Well No. 1
10. Field and Pool, or Wildcat West Four Mile Draw
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Re-Entry Salt Water Disposal

2. Name of Operator  
Chama Petroleum Company

3. Address of Operator  
P.O. Box 31405 Dallas, Texas 75231

4. Location of Well  
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 19S RANGE 26E RANGE.

15. Elevation (Show whether DF, RT, GR, etc.)  
3359' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Activity

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

12/5/85: Drill out to 8305' (TD). Treated with 250 gals 20% NE acid. Perforated 7896' - 8132', total 96 holes. Pumped 1750 gals 20% NE acid down tubing.

12/6/85: Swab well 8 hrs. Recovered load water, acid residue and approx 75 bbls. new water. No oil shows. Fluid level remaining at 1500' from surface. Continue to swab well.

12/7/85: TP 300#. Swabbed well 5 hrs. Recovered approx. 200 bbls formation water with FL staying at 1000' from surface.

12/9/85: Acidized with 10,000 gals 20% CRA acid.

12/10/85: Set Baker 5-1/2" nickel plated tension packer at 7846'. Sheared pins at 5000# over pull, packer failed. SDFN.

12/11/85: SD for weather.

12/12/85: TIH with Baker TNS packer and set at 7849'. Pressure test tubing casing annulus to 500# for 15 mins, held. Test witnessed by New Mexico Oil Conservation Division representative, Mr. John Robinson. Closed in well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Melley R. Swartzendruber TITLE Regulatory & Production DATE 12/13/85

APPROVED BY Les A. Clements DATE DEC 31 1985

CONDITIONS OF APPROVAL, IF ANY: