

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

9. TYPE OF WELL

Bohm

OIL WELL ☐

GAS WELL ☐

DRY ☐

OTHER **Saltwater Disposal**

10. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER **Re-Entry**

11. Name of Operator

Nearburg Prod. Co.
Chama Petroleum Company

12. Address of Operator

P.O. Box 31405 Dallas, Texas 75231

13. Location of Well

UNIT LETTER **K** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM

THE **West** LINE OF SEC. **4** TWP. **19S** RGE. **26E** NMPM

12. County

Eddy

15. Date Spudded

11/26/85

16. Date T.D. Reached

12/5/85

17. Date Compl. (Ready to Prod.)

12/12/85

18. Elevations (DF, RKB, RT, GK, etc.)

3359' GL

19. Elev. Casinghead

20. Total Depth

9520'

21. Plug Back T.D.

8305'

22. If Multiple Compl., How Many

N/A

23. Intervals Drilled By

XX

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

7896' - 8132' Cisco Canyon

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

no new logs run

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5-1/2" & 4-1/2"	17# & 15.5#	9520'	7-7/8"	575 Class "H" 50-50 poz top @ 956	
				525 Class "H"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7849'	7849'

31. Perforation Record (Interval, size and number)

7896'-8132', 2 SPF, 96 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7896-8132	1750 gals 20% NE acid

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumpjack, etc.)		Well Status (Prod. or Shut-in)	
Saltwater Disposal Well					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
				Post ID-2 2-21-86 comp	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

T.R. McDaniel

TITLE

Engineering Manager

DATE

2/3/86

