Appropriate District Office O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Departmentin 1 5 1933 Revised 1-1-89 See Instructions at Bottom of Page

IRICT II Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

44 9 5 1002

1000 Rio Brazos Rd., Aziec, NM 874	410 DEC	NIFOT				307-20	••	ť	AN & D	993		
I.	HEC		FOR A	LLOWA	BLE AND	AUT	HOR	IZATIO	10. C. D.	• _		
Operator		10 11	VAINOF	UNI U	L AND N	ATUR	AL G	ias ~	II API No.	M.F		
Nearburg Producing	Company	company /							30-015-20920			
P. 0. Box 823085,	Dallas,	Texas	753	82-308	5			<u></u>				
Reason(s) for Filing (Check proper be	22)				X o	ther (Plea	Se exp	lain)				
New Well		Change	in Transpo	orter of:	_		•	•				
Recompletion	Oil Carinal	ا ا معروب (Dry Ga		ä	t SWD	uispi) fa	ort ol rility	accumu	lation imately	100 663	
f change of operator give name and address of previous operator	Canaga	ead Gas	Conden	ante					- Approx	- Imatery	180 DD1	
I. DESCRIPTION OF WEI	LL AND LI	EASE				- · · · · · · · · · · · · · · · · · · ·			·			
Lease Name		Well No. Pool Name, Inclu				ding Formation				d of Lease No.		
Fanning Location						/A				₹ 00 .	Lease No.	
Unit Letter K	: <u>1,</u>	9 80	Feet Pro	om The	south Li	ne and	1,98	30	Feet From The	west		
Camian A 100				261								
II. DESIGNATION OF TO	ANCRORE							<u>E0</u>	dy		County	
II. DESIGNATION OF TRA	, —————————————————————————————————————	OF CODA	enerala .	D NATU	RAL GAS							
Texaco Trading & Transportation Inc.					P. 0.	Box 3	109.	uch approv Midla	d copy of this form is to be sent) nd, TX 79702			
lams of Authorized Transporter of Ca None	singhead Gas		or Dry (344 🗀	Address (Gi	ne address	s to wh	ich approv	d copy of this	form is to be s	test)	
well produces oil or liquids, we location of tanks.	Unit	Unit Sec. Twp. R			. Is gas actually connected? Whe							
this production is commingled with the	ust from any or	her lease or	pool, give	Comminel	ing order aver	N/A						
COMPLETION DATA	·				and comment with	oer:						
Designate Type of Completion	on - (X)	Oil Well	G	ss Well	New Well	Worko	ver	Deepen	Plug Back	Same Res'v	Diff Res'v	
ate Spudded		pl. Ready to	Prod.		Total Depth	L			4	<u>i</u>		
emplace /DE DVD DT CD									P.B.T.D.			
evations (DF, RKB, RT, GR, etc.)	Name of P	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth		
riorations												
									Depth Casin	g Shoe		
TUBING, CASING AN					CEMENTING RECORD							
TIOCE SIZE	CA	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
												
TEST DATA AND REQUE	CC POD A	T T OTT										
L WELL Test must be after	ZECOVERY OF IO	LLOWA	REFE									
te First New Oil Run To Tank	ana must b	st be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)										
ngth of Test						100 (1.10)	v, pwn	p, gas iyi, e	(c.)			
An or less	Tubing Pressure				Casing Pressure				Choke Size			
ual Frod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.				Gas- MCF		
									OEF- MCF			
AS WELL ual Prod. Test - MCF/D												
out stor 1881 - WCND	Length of T	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate		
ing Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)						
			•		ming cressite	(201UL-18))		Choke Size			
OPERATOR CERTIFIC	ATE OF	COMPL	JANC	E					·			
hereby certify that the rules and regul	stions of the C	il Consess	ei aa	- 11	0	IL CC	ONS	ERVA	TION D	IVISIO	V	
Division have been complied with and a true and complete to the best of my	that the information	ntion given belief.	above	- 11							•	
					Date ApprovedUN 2 8 1993							
	and				_							
Judy Teames Production Secretary					By ORIGINAL SIGNED BY							
rinted Name		Title				MIKE, WILLIAMS SUPERVISOR, DESTRICT II						
6/11/93	214-739	-1778	Title SUPERVISOR, DISTRICT II									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.