

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)Form approved.
Budget Bureau No. 42-R1421
5. LEASE DESIGNATION AND SERIAL NO.
NM0555293

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR The Petroleum Corporation		8. FARM OR LEASE NAME Sun Federal	
3. ADDRESS OF OPERATOR 3303 Lee Parkway, Dallas, Texas 75219		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit G, 1980' from North Line and 1980' from East Line		10. FIELD AND POOL, OR WILDCAT	
14. PERMIT NO. August 31, 1973		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T19S-R29E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL-3298		12. COUNTY OR PARISH Eddy	
		13. STATE N. Mex.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Run and cement casing

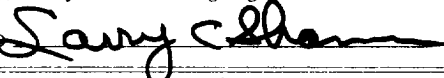
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

An 11-inch hole was drilled to 4,106 feet and 8-5/8" casing set at 4106 feet. The first cement stage was cemented with 920 sxs Class "C", plug down @ 9:00 p.m., 9/24/73. Opened D.V. tool at 1706 feet and circulated 6 hours, then cemented second stage with 580 sxs. Class "C", 2% CaCl, plug down at 4:30 a.m., 9/25/73. Cement did not circulate. WOC 8 hours, then ran temperature survey. Top of cement at 940 feet. Drilled out D.V. tool and tested 8-5/8" casing with 1000 psi, 30 minutes, held o.k. Test complete at 6:00 a.m., 9/26/73.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Petroleum Engineer

DATE Oct. 23, 1973

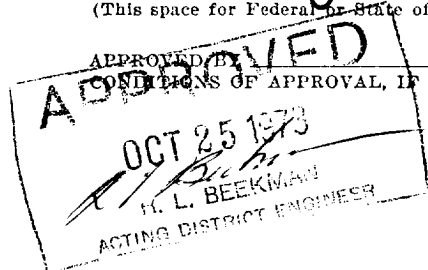
(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED
OCT 25 1973
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

*See Instructions on Reverse Side