

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 9399

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Huber 29 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

29-20S-24E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL ☐ WELL GAS ☐ WELL OTHER ☒ Dry Hole

2. NAME OF OPERATOR

Tesoro Petroleum Corporation

3. ADDRESS OF OPERATOR

8700 Tesoro Dr., San Antonio, Texas 78286

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FEL, and 2080' FSL

14. PERMIT NO.

8-31-73

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3823GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Running 13-3/8" & 8-5/8" casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 9-10-73. Drilled to 318' KB. Ran 10 joints of 13-3/8" 48# H-40 ST & C Casing and set at 318' with 300 sx of class H cement. Cement circulated to surface. Drilled out from under surface pipe and drilled to 1840' KB. Ran 58 joints of 8-5/8" casing and set at 1800' KB. Cemented with 750 sx Halliburton light weight cement, 5% Gilsonite/sk. 1/4# Flo-Seal/sk. and 2% CaCl followed by 200sx of class "C" with 2% CaCl and 1/4#/sk of Flo-Seal. Cement did not circulate. Ran temperature survey and found top of cement at 360'. Cemented through 1" with 75 sx of class "C" with 4% CaCl, 1/2#/sk Flo-Seal. Second Stage: Used 25 sx class "C" with 4% CaCl and 1/2#/sk Flo-Seal, followed with 50 sx of class "C". Third stage: 100 sx class "C", with 4% CaCl. Cement circulated to surface. WOC for 24 hours. Tested casing to 1500 psi, OK. Preparing to drill ahead.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. H. Derman

TITLE Director of Production Adm.

DATE November 26, 1974

(This space for Federal or State office use)

TITLE

DATE

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

DEC 8 - 1974

H. L. BEEKMAN

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED
DEC - 2 1974
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO