

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 7039

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Northwest Indian Basin Unit

8. FARM OR LEASE NAME

9. WELL NO.

1-Y

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T20S, R23E

12. COUNTY OR PARISH

Eddy

13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Charles A. Dean ✓

3. ADDRESS OF OPERATOR

825 Midland Tower, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface 2030' FSL & 1980 FWL, Section 28.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4229 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing & Cementing Operations X
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A 17-1/2" hole was drilled to 925' which was approximately 825' into the San Andres Formation and 13-3/8" H-40 48# ST&C casing was run to 816'. This surface casing was cemented with 1330 sacks Lite-weight and 200 sacks "C" cement. No cement to surface. Ran 3/4" to 200' and used 500 sacks "H" cement with 3% Cal. Chl. Filled to surface with 16 yards Redi-Mix Cement. After WOC 24 hours BOP nipped up and casing tested to 1500 psi and held OK. A 12-1/4" hole was drilled to 2003 feet and 8-5/8" K-55 32# ST&C casing set at 1993', float at 1962'. This intermediate string cemented with 520 sacks Lite-weight cement and 200 sacks "C" cement with 2% ca. ch. No cement to surface. Temp. Survey cement at 200' outside pipe, 1785' inside. A 7-7/8" hole was drilled to 8936' and 4-1/2" N-80, 13.50# LT&C casing set at 8932', Float at 8900'. The production string was cemented with 350 sacks "C" cement with 2% Retarder. Tested casing with 1700 psi. Held OK. Completion attempt will be made in the Morrow Sand.

RECEIVED
OCT 29 1973
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

L. H. Marts

TITLE

Agent

DATE 10/26/73

(This space for Federal or State office use)

TITLE

DATE

*See Instructions on Reverse Side

APPROVED
OCT 29 1973
R. L. BEEKMAN
ACTING DISTRICT ENGINEER