

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Irish Hills Abo

County

Eddy

States Petroleum Corporation

207 So. 4th St., Artesia, N.M. 88210

Address

TYPE OF TEST - (X)

Scheduled ☐

Completion ☒

Special ☐

207 So. 4th St., Artesia, N.M. 88210																
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT./BBL.
		U	S	T	R							WATER BBLs.	GRAV. OIL BBLs.	OIL BBLs.	GAS M.C.F.	
Federal CW	1	N	1	19	24	4-10-74	P	-	15		24	19	39	11.04	10.3	933
Please set allowable at 20 BPD to cover oil accumulated while treating and testing.																
RECEIVED																
APR 17 1974																
O.C.C. ARTESIA OFFICE																

RECEIVED

APR 17 1974

O.C.C. ARTESIA OFFICE

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Stacy H. L. L. L.
(Signature)
Engineer

(Title)
April 15, 1974

(Date)

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.