

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR. .CATE*
(Other instructions on re-
verse side)Form approved,
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0473362

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Dero-Fed. "A" (SW 633)	
2. NAME OF OPERATOR Penroc Oil Corporation ✓		8. FARM OR LEASE NAME Dero-Federal "A"	
3. ADDRESS OF OPERATOR P. O. Drawer 831, Midland, Texas 79701		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FWL & 660' FSL, Sec. 35-19S-28E		10. FIELD AND POOL, OR WILDCAT Winchester Morrow	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3295 GR	
12. COUNTY OR PARISH Eddy		13. STATE N. M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud @ 10:00 am 10/5/73.

Ran 7 Jts. of 12-3/4" csg, set @ 302'. Cemented w/350 sx Class "C" cement w/2% Calcium Chloride. Circulated cement to surface. Plug down @ 3:15 pm 10/5/73. Tested casing to 1000#. Held O.K.

10/9/73: Ran 69 Jts. 24 & 35# 8-5/8" K-55 casing, set @ 2397'. Cemented w/300 sx Class "C" cement w/2% Calcium Chloride. Plug down @ 6:30 pm 10/9/73. Ran temperature survey, top cement 1170' from surface. Tested casing to 1500# in 18 hrs. Held O.K.

10/11/73: Tested blowout preventers. Held O.K.

RECEIVED
OCT 25 1973
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Superintendent DATE 10/24/73

(This space for Federal or State office use)

TITLE

DATE

APPROVED
OCT 25 1973
H. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side