

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-23555.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
			DIFF. RESERV. <input type="checkbox"/>	Other <input type="checkbox"/>	
2. NAME OF OPERATOR Penroc Oil Corporation					
3. ADDRESS OF OPERATOR P. O. Drawer 831, Midland, Texas 79701					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1980' FWL, 660' FSL, Sec. 35, 19S, 28E At top prod. interval reported below At total depth					
5. LEASE DESIGNATION AND SERIAL NO. NM 0473362					
6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
7. UNIT AGREEMENT NAME Dero-Fed."A"(SW 633)					
8. FARM OR LEASE NAME Dero-Fed."A"Comm.					
9. WELL NO. 1					
10. FIELD AND POOL, OR WILDCAT Winchell					
11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA Designated Strawn Sec. 35, 19S, 28E					
14. PERMIT NO.		COUNTY OR PARISH Eddy		13. STATE N. M.	
15. DATE SPUNDED 10/5/73	16. DATE T.D. REACHED 11/17/73	17. DATE COMPL. (Ready to prod.) 1/13/74	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3295' GR, 3311' KB	19. ELEV. CASINGHEAD 3296'	
20. TOTAL DEPTH, MD & TVD 11,252'	21. PLUG, BACK T.D., MD & TVD 11,252'	22. IF MULTIPLE COMPL., HOW MANY? 2	23. INTERVALS DRILLED BY Surf. to TD	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,087 - 10,114' Strawn	
25. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Acoustic Velocity, Guard, Fracture Finder Micro-					26. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well) Seis.					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	42	302'	17"	350 sx	None
8 5/8"	24 & 35	2,397'	11 3/4"	300 sx	None
4 1/2"	11.6 & 13.5	11,252'	7 5/8"	770 sx	None
29. LINER RECORD					30. TUBING RECORD
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
					2 3/8"
31. PERFORATION RECORD (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
10,087', 10,094-96', 10,102-114' 1/2" - 2 shots/ft.					DEPTH INTERVAL (MD)
					10,087-114'
					AMOUNT AND KIND OF MATERIAL USED
					A/4000 gals + Nitrogen
					SF/480 bbls + 170# sd,
					20-40 mesh.
33.* PRODUCTION					
DATE FIRST PRODUCTION WO connection		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut in
DATE OF TEST 1/11/74	HOURS TESTED 4	CHOKE SIZE 16/64"	PROD'N. FOR TEST PERIOD 12 BPH	GAS—MCF. 1,070	WATER—BBL. --
FLOW. TUBING PRESS. 1485		CASING PRESSURE Dual	CALCULATED 24-HOUR RATE 161.59	GAS—MCF. 1,321	WATER—BBL. --
					GAS-OIL RATIO 8175
					OIL GRAVITY-API (CORR.) 56.6
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in					TEST WITNESSED BY Wallis & Cooper
35. LIST OF ATTACHMENTS Logs: Compensated Acoustic Velocity, Guard, Fracture Finder Micro-Seis, DST reports (3)					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>E. J. Dally</i>		TITLE V.P.-Exploration		DATE 2/17/74	

*(See Instructions and Spaces for Additional Data on Reverse Side)