	NH UIL CONS. COMMISSION		5F/ Jule
Form 9-331	Drawer DD Artesia, N 38210	.∹orm Approved. Budget Bureau No. 42–R1424	
Dec. 1973	UNITED STALES	5. LEASE	
	DEPARTMENT OF THE INTERIOR	NM-0473362	
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
(Do not use this	Y NOTICES AND REPORTS ON WELLS form for proposals to drill or to deepen or plue back to a different form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME	
	4000	8. FARM OR LEASE NAME Dero Federal	
1. oil weil	gas weil 🖾 other JUN 2 1982	9. WELL NO. 2	
	F OPERATOR O. C. D. OC Oil Corporation ARTESIA, OFFICE	10. FIELD OR WILDCAT NAME	
	S OF OPERATOR ARTESIA, OFFICE Drawer 831, Midland, Texas 79702	Winchester Morrow . 11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATIO	N OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 35-195-28E	
below.) AT SURF	ACE: 660' fSL, 1980' fWL	12. COUNTY OR PARISH 13. STATE	
	PROD. INTERVAL:	Eddy New Mexico	
	APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 30-015-20973 ²	
	OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) DF - 3310, KDB - 3311	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			
TEST WATER			
SHOOT OR			13 m
REPAIR WEL		(NOTE: Report results of mailing completion or zone change on Form 9-332.)	
MULTIPLE C		JU MAY 28 198	2
CHANGE ZO			د <u>ع</u> ال
ABANDON* (other)	Re-Complete	OIL & CAS U.S. GEOLOGICAL SI	4 D N 1 57 1 1
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent details, an			
Well ori	ginally Dero "A" Federal No. 1 and dual	ly completed in Wolfcamp and Stra	wn.
When bot	h zones depleted recompleted in Lower M 11,179'. This zone now almost depleted	lorrow in October, 1979 from peris	3
Plan to attempt re-completion by taking following steps:			
(If any step results in a producing zone, will not proceed further)			
Step I - Perforate Lower Morrow sand 11,184, 185', 186'. Treat & test.			
Step II - Perforate Upper Morrow sands 11,024-11,033', 11,041', 11,060'- 11,070', & 11,087', Treat & test.			
Step III- Perforate Upper Morrow Line section 10,768-10,775', 10,779',			
10,780', 10,798'-10,805' & 10,810-18,818. Treat & test.			
Step IV - Perforate Atoka 10,574'-10,581'. Treat & test. Estimate work to commence 6-21-82.			
Will uti	ilize blowout preventer 6"X900 Series do Safety Valve: Manu. and Type	ouble Shaffer Set @ Ft.	
18. i hereby	y certify that the foregoing is true and correct		
SIGNED			
APPROVED (This space for Federal or State office use)			
(Orig. Sgd.) PETER W. CHESTER			
(Orig. Sgd.) PETER W. CHESTER APPROVED BY CONDITIONS OF APPROVAL, IF ANY: JUN 1 1982 6/3/82 Mr Telley notified Top Morrow C 19,828			
FOR			
	JAMES A. GILLHAM DISTRICT SUPERVISOR ^{*See} Instructions on Reverse	Side	

<u>.</u>